

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34456

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well No.  
4

9. Pool name or Wildcat  
Brinninstool (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>23S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3641' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/98: Spud 26" hole at 9:35 a.m., set 40' of 20" 250 wallpipe. Cemented w/ 4 yds & 6 sacks 1" rock.

10/22/98: Rigging up McVay Rig #7.

10/23/98: Drlg. TD 17-1/2" hole @ 605'. RU csg crew. Run 14 jts 13-3/8" 48.0# H-40 ST&C casing and set at 605. Cemented csg w/ 600 sx G "C" containing 2% CaCl2 & 1/4 pps Celloflake. Circ'd 218 sx to pit. Plug down @ 10:30 p.m. 10/23/98. Bumped plug, float held, okay. WOC.

10/24/98: Cut casing off and weld on head. Tested weld to 500 psi, ok. NU BOP. PU BHA & TIH. Wait on welder. Weld on spacer tool. Test csg & hydril to 500 psi, ok. WOC total of 24 hrs. Drlg float & shoe jt. Resume drlg formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10/28/98

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/686-6612

(This space for State Use)

APPROVED BY NOV 29 1998 TITLE g/c DATE

CONDITIONS OF APPROVAL, IF ANY: