

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 34497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SARAH JOHNSTON
8. Well No. 1
9. Pool name or Wildcat Wantz-Abo and Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator HOME-STAKE OIL & GAS COMPANY
3. Address of Operator 15 E. 5 th Street Suite 2800 Tulsa, OK 74103	4. Well Location Unit Letter <u>O</u> : <u>800</u> feet from the <u>SOUTH</u> line and <u>2040</u> feet from the <u>EAST</u> line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3346' GR 3364' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/2/01 MIRU. ND WH, NU BOP.
3/3/01 POH w/tubing. RU EL. GIH w/CIBP and 6843' (above Fusselman perfs). GIH w/tubing. Test casing and CIBP to 2800 psi. RU wireline.
RIH w/3-1/8" hollow carrier gun and perforated Abo at 6645, 6649, 6651, 6657, 6762, 6764, 6772, 6785, 6793, 6796' 2 spf 120 deg phasing.
3/4/01 GIH w/tubing and packer. Acidize Abo perfs w/2000 gal 15% HCL. Swab back and test Abo.
3/5/01 Swab test Abo. Recovered 2 bo in 12 hour test. 4 bopd. WIH w/RBP and set at 6593'. Test BP/casing to 3800#.
3/6/01 RU wireline. RIH w/3-1/8" hollow carrier gun and perforated Drinkard at 6314, 6346, 6364, 638, 6391, 6396, 6398, 6405, 6420, 6422, 6436, 6438, 6441, 6496, 648, 6489' 2 spf 120 deg phasing. RD wireline. Ran tubing and packer. Acidize Drinkard w/3000 gals 15% HCL. Swab back.
3/7/01 Swab Drinkard.
3/8/01 Frac stimulate Drinkard with 99.5 M# of 16/40 Ottawa Sand. Flush sand to perforations.
3/9/01 Wash sand and retrieved RBP. Ran Model "R" packer and set at 6250'.
3/10/01 Return to production. Downhole Commingle of the Abo and Drinkard complete.
4/4/01 Allocation of production Test 75 bopd x 312 mcf x 53 bwpd

oil	gas	water
4 (5%)	15 (5%)	1 (1%)
71 (95%)	297 (95%)	52 (99%)

R-11363 - The commingling of the Drinkard with the Abo will not reduce the value of the total remaining production.
The interests in the pools are the same.

DI DHC Order No. 0029

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen P Smith TITLE Production Engineer DATE 4/15/01

Type or print name Stephen P Smith Telephone No. (720) 781-6595
(This space for State use) Geologist

APPROVED BY [Signature] TITLE Geologist DATE APR 27 2001

2A S McCormack Siberian