Submit 3 Copies To Appropriate District Office		State of New Mexico Energy, Minerals and Natural Resources			Form C-1 Revised March 25, 1	
District I 1625 N. French Dr., Hobbs, NM 87240		Entergy, williams with a word and a contract of			,	
District II		OIL CONSERVATION DIVISION			30 - 025 - 34497	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type (
1000 Rio Brazos Rd., Aztec, NM 8741 District IV	ztec, NM 87410 Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87.	505			o. Build Off & C		
OO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DE	EPEN OR PLUG	BACK TO A		Unit Agreement Nam	ne:
DIFFERENT RESERVOIR. USE "AI PROPOSALS.)	PLICATION FOR PERMIT (FOR	KW C-101) FOR	SOCII	SA	RAH JOHNSTON	
1. Type of Well:						
Oil Well Sas Well Other 2 Name of Operator HOME-STAKE OIL & GAS COMPANY				8. Well No.	1	-
2. Name of Operator	HOME-STAKE OIL 6	COM COM	ANI	o. Well Ivo.	•	
3. Address of Operator	15 E. 5 th Street Su	ite 2800 Tu	lsa, OK 74103	9. Pool name or	Wildcat Wantz-Abo and Drink	ard
4. Well Location						
Unit Letter O: 80	of feet from the SC	OUTH line a	nd <u>2040</u>	feet from the	EAST line	į
Section 22	Township 22S	Rang	ge 37E	NMPM	County LEA	
	10. Elevation (Shor			c.)		
	3346' GR	3364'		Papart or Other	Data	
	ck Appropriate Box to	indicate Na 	ture of Nonce, i	SEQUENT RE	PORT OF	
NOTICE OF INTENTION TO: SUB-					ALTERING CASING	
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRI	LLING OPNS 🔲	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI	ND 🗆	ABANDONMENT	
			OTUED.			
OTHER:		-11	OTHER:	i andinat datas	including artimated	late
	1 1					
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 Describe proposed or conformal of starting any proposed or recompletion. 	mpleted operations. (Clearlywork). SEE RULE 1103. I	y state an per For Multiple (Completions: Attac	ch wellbore diagran	n of proposed complet	ion
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