

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-34497 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name SARAH WALLACE |
| 8. Well No. 1 |
| 9. Pool name or Wildcat MCCORMACK; SILURIAN, SOUTH |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT," (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRILLING WELL |
| 2. Name of Operator HOME-STAKE OIL & GAS COMPANY |
| 3. Address of Operator 15 E. 5th Street, Suite 2800, Tulsa, OK 74103-4311 |
| 4. Well Location Unit Letter <u>0</u> : <u>800</u> Feet From The <u>South</u> Line and <u>2040</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 7-7/8" hole was drilled to 7360' and 5-1/2" 15.5# K-55 casing was set at T.D. Stage cementing tool was ran @ 5199'. Casing was cemented through casing shoe w/485 sx Class 'C' 50-50 Poz (14.8 PPG) and with 765 sx Class 'C' (14.3 PPG)+ 150 sx @ (14.8) through stage tool. Circulate 5 bbls cement to surface. Release rotary rig. Will run Cement Bond log at completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard E. Gray TITLE Vice-President of Operations DATE 10-2-98
TYPE OR PRINT NAME Howard E. Gray (918) 583-0178 TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL BY CURTIS WILLIAMS TITLE SENIOR DATE 10-1-98
CONDITIONS OF APPROVAL, IF ANY:

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