

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  SARAH WALLACE
8. Well No. 1
9. Pool name or Wildcat McCormack; Silurian, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3246' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER  Drilling Well

2. Name of Operator  
HOME-STAKE OIL & GAS COMPANY

3. Address of Operator  
15 E. 5th Street, Suite 2800, Tulsa, OK 74103-4311

4. Well Location  
Unit Letter 0 : 800 Feet From The South Line and 2040 Feet From The East Line  
Section 22 Township 22S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An 11" hole was drilled to 3395' and 8-5/8" 32# J-55 casing was set @ TD. The casing was cemented by B-J Services cemented w/600 sx 35/65 Poz Class 'C' cement w/6% gel, 5% salt, 0.25 lb/sk celloflake (Yield = 1.90 & Wt. = 1.28 PPG) followed by 200 sx Class 'C' w/1% CACL2 (Yield 1.34 & Wt. = 14.8 PPG). Total barrels slurry = 240 bbls. Displaced to shoe w/204 barrels water. Plug down @ 7:20 PM 9/19/98. W. O. C. 14-1/2 hrs. Test casing and B.O.P. to 1000 PSI. Estimated temperature of slurry @ surface = 70 degrees. Estimated temperature @ 3395' = 93 degrees. Estimated compressive strength 1100 PSI/14-1/2 hrs. (Per B-J Services Charts).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard E. Gray TITLE Vice-President of Operations DATE 9-21-98

TYPE OR PRINT NAME Howard E. Gray (918) 583-0178 TELEPHONE NO.

(This space for State Use)

Orig. signed by: Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 1 1998

CONDITIONS OF APPROVAL, IF ANY:

*JK*