

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34497
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  SARAH WALLACE	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Drilling Well		8. Well No. 1	
2. Name of Operator HOME-STAKE OIL & GAS COMPANY		9. Pool name or Wildcat McCORMACK, (SILURIAN, SOUTH)	
3. Address of Operator 15 E. 5th Street, Suite 2800, Tulsa, OK 74103-4311			
4. Well Location Unit Letter <u>0</u> : <u>800</u> Feet From The <u>South</u> Line and <u>2040</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3346' GL			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER: <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 17-1/2" hole was drilled to 445' and 13-3/8" 48# N-40 casing was set @ TD. The casing was cemented by B-J Services w/440 sx Class "C" cement w/2% CACL2 (Yield 1.35 cf/sk, 14.8 PPG wt). Displaced to shoe w/62 bbls water. Circulated 51 sx cement to surface. Plug down @ 2:15 PM 9-15-98. W. O. C. 16 hrs. Test casing and B.O.P. to 750 PSI. Estimated temperature of slurry at surface = 70 degrees; Estimated temperature @ 445' = 64 degrees; Estimated compressive strength 1900 PSI/16 hrs. (Per B-J Services charts)

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE Howard E. Gray TITLE Vice-President of Operations DATE 9-16-98  
 TYPE OR PRINT NAME Howard E. Gray (918) 583-0178 TELEPHONE NO.

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE 9-16-98  
 CONDITIONS OF APPROVAL, IF ANY: