

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30 025 34509
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name BRUNSON ARGO			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				8. Well No. 27			
2. Name of Operator TITAN RESOURCES I, INC.				9. Pool name or Wildcat WANTZ (ABO)			
3. Address of Operator 500 W. TEXAS, SUITE 500, MIDLAND, TEXAS 79701							
4. Well Location Unit Letter <u>B</u> : <u>950</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County							
10. Date Spudded 10/25/98	11. Date T.D. Reached 11/11/98	12. Date Compl. (Ready to Prod.) 11/28/98	13. Elevations (DF & RKB, RT, GR, etc.) 3423 GL	14. Elev. Casinghead			
15. Total Depth 7500	16. Plug Back T.D. 7440	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/>	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name WANTZ (ABO) 6893' - 7246'				20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run CBL			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	1222'	12-1/4"	490 sx C, circ 5 sx to pit			
5-1/2"	17#	7440'	7-7/8"	1700 sx C, circ 58 sx to pit			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7279	
26. Perforation record (interval, size, and number) 7236-46' - 2 spf, 21 holes; perf 2 spf @ 6893', 6967', 6973', 6983', 7004', 7028', 7031', 7049', 7063', 7067', 7076', 7117', 7125'.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
			6893-7246'		10,000 gals gelled acid w/30% CO2 down tbg.		
28. PRODUCTION							
Date First Production 11/27/98		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping; 2-1/2 x 1.25 x 18'			Well Status (Prod. or Shut-in) producing		
Date of Test 12/01/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 22	Gas - MCF 99	Water - BbL. 38	Gas - Oil Ratio 4500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 22	Gas - MCF 99	Water - BbL. 38	Oil Gravity - API - (Corr.) 40.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By		
30. List Attachments C-102, C-103, C-104, C-105							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Laura Clepper</u>			Printed Name <u>Laura Clepper</u>		Title <u>Regulatory Analyst</u>		Date <u>12/22/98</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1133.0	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1340.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2400.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2550.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2780.0	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3438.0	T. Silurian _____ 7346.0	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3582.0	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3780.0	T. Simpson _____ 7346.0	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____ 7380.0	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5036.0	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5628.0	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6010.0	T. Delaware Sand _____	T. Todillo _____	T. _____
T. Drinkard _____ 6146.0	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6926.0	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Pennain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6800 _____ to 6950 _____	No. 3, from 3900 _____ to 4020 _____
No. 2, from 6400 _____ to 6600 _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1133.0	1340.0	207.0	Salt & anhy				
1340.0	2400.0	1060.0	Salt & anhy				
2550.0	3438.0	888.0	Anhy & Lime				
3438.0	3582.0	144.0	Lime & sand				
3582.0	3780.0	198.0	Dolomite & lime				
3780.0	5036.0	1256.0	Dolomite & lime				
5036.0	5628.0	592.0	Dolomite				
5628.0	6010.0	382.0	Dolomite & lime				
6010.0	6146.0	136.0	Dolomite & sand				
6146.0	6926.0	780.0	Dolomite & lime				
6926.0	7346.0	420.0	Dolomite & lime				

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34509	Pool Code 62700	Pool Name Wantz (Abo)
Property Code 20000	Property Name BRUNSON ARGO	Well Number 27
OGRID No. 150661	Operator Name TITAN RESOURCES, L.P.	Elevation 3423'

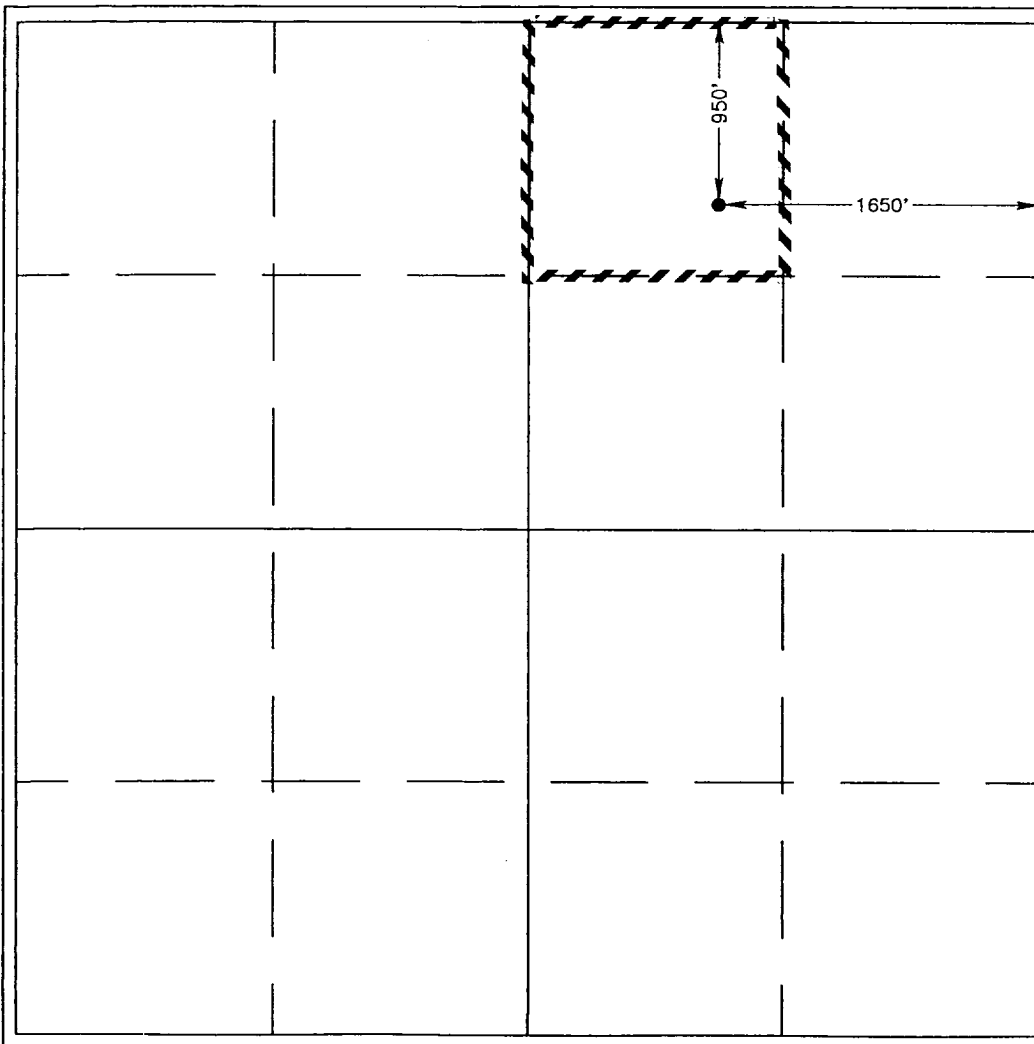
Surface Location

UL or lot No. B	Section 9	Township 22 S	Range 37 E	Lot Idn	Feet from the 950	North/South line NORTH	Feet from the 1650	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Haylie Urias</i> Signature Haylie Urias Printed Name Operations Tech. Title 9-21-98 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 16, 1997</p> <p>Date Surveyed Signature & Seal Professional Surveyor RONALD EDSON 3239 9-18-98 97-11-0838 Certificate No. RONALD EDSON 3239 12641</p>
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