

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30 025 34509

Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
BRUNSON ARGO

Type of Well:
OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

Name of Operator
TITAN RESOURCES I, INC.

Well No.
27

Address of Operator
500 W. TEXAS, SUITE 500, MIDLAND, TEXAS 79701

Pool name or Wildcat
Wantz (Abo)

Well Location
Unit Letter B : 950 Feet From The north Line and 1650 Feet From The east Line

9 Section 22S Township 37E Range NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3423' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TD ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/26/98 - Run 8-5/8" J-55 24# ST&C, set @ 1222'. Cmt w/390 sx POZ, tailed w/100 sx C w/2% CACL2. Circ 5 sx to surface.
11/10/98 - Run 5-1/2" 17# J-55 set @ 4333'. Cmt (stage 1) w/700 sx C; circ 126 sx to pit; (stage 2) 790 sx, tail in w/200 sx C; circ 58 sx to pit.
11/13/98 - Run 2-3/8" tbg, tag TD @ 7440'.
11/14/98 - Perf 7236-46', 2 SPF, 21 holes. Set 5-1/2" pkr @ 7139'.
11/15/98 - Spot 250 gals acid across perms; acidize w/2000 gals 15% acid w/46 ball sealers.
11/17/98 - Perf 2 SPF @ 6893', 6967', 6973', 6983', 7004', 7028', 7031', 7049', 7063', 7067', 7076', 7117', & 7125'. Set RBP @ 7216', pkr @ 7184. Test down 2-3/8" tbg to 2000 psi, held; rels pkr.
11/18/98 - Spot 250 gals 15% NEFE across perms; acidize w/3000 gals 15% NEFE w/68 ball sealers; POOH w/pkr & plug..
11/21/98 - Acidize w/10,000 gals gelled acid w/30% CO2 down tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Analyst DATE 12-22-98

TYPE OR PRINT NAME Laura Clepper TELEPHONE NO. 915/498-8662

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: