

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305	
⁴ API Number 30-0 30-025-34515		³ Reason for Filing Code NW	
⁵ Pool Name Antelope Ridge North Bell Lake (Morrow) R-11243.		⁶ Pool Code 70440 71920	
⁷ Property Code 23743		⁹ Well Number 1	
⁸ Property Name Rio Blanco "4" Federal			

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	4	23S	34E		1980	North	1980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F									
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/26/99		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
032109	LG&E 921 W. Sanger Hobbs, NM 88240	2823014	G	(F), Sec. 4, T-23S, R-34E Rio Blanco "4" Fed. No. 1 Battery
022507	Equilon Enterprises, LLC P. O. Box 6196 Midland, TX 79711	2823013	O	(F), Sec. 4, T-23S, R-34E Rio Blanco "4" Fed. No. 1 Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2823015	(F), Sec. 4, T-23S, R-34E (Rio Blanco "4" Fed. #1) Battery

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
11/4/98	2/26/99	13,380'	13,373'	12,916' - 12,945'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
26"	20"	735'	975 sx HLC & "C" (circ'd)		
17-1/2"	13-3/8"	2,236'	1075 sx Int-C & "C" (circ'd)		
12-1/4"	9-5/8"	5,168'	1725 sx Interfil & "C" (circ'd)		
8-3/4"	7"	11,718'	1258 sx 50:50 Poz Prem		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
2/26/99	2/26/99	3/31/99	4 hrs. 24	5290-4900	pkc.
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
varied	27.6 kbb	7.68 kbb	710 4260	25,237	4 pt. back pressure

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Terry McCullough
Printed name: Terry McCullough
Title: Sr. Production Clerk
Date: April 22, 1999
Phone: 915/686-6612

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY
Title: PRODUCER
Approval Date: 3/31/99

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

Rio Blanco "4" Federal #1
C-104 cont.

6-1/8" hole 4-1/2" Top of liner 11,506'
Cmt'd w/ 200 sx CI "H"
2-3/8" Tubing Depth to SN 12,630'

Bottom of liner 13,373'

Packer @ 12,663'