Form : 160-5 (November 1994)

. FED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
N.M. Oil Cons. [FORM APPROVED Compared Bureau No. 1004-0135
	Expires July 31, 1996
	5. Lease Serial No.
Hobbs, NM 88241	NM-92199

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Well 8. Well Name and No. Rio Blanco "4" 2. Name of Operator Santa Fe Energy Resources, Inc. Federal No. 9. API Well No. 3b. Phone No. (include area code) 30-025-34515 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (F), 1980' FNL and 1980' FWL, Sec. 4, T-23S, R-34E North Bell Lake (Morrow) 11. County or Parish, State NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Ran casing Change Plans Final Abandonment Notice Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13 Describe Proposed of Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has 12/02/98: TD 8-3/4" hole at 11,718'. Circ. RU loggers & begin running Platform Express. Loggers TD 11.719'. 12/03/98: Finish running logs. RU csg crew & begin running 7" casing. 12/04/98: Ran total of 280 jts 7" 26.0# P-110 LT&C casing and set shoe at 11,718', FC @ 11,626'. Cemented w/ 1258 sx 50:50 Poz-Prem w/.4% Halad-322 & .2% Halad-344. Plug down @ 8:07 AM CDT. Raise stack, set slips w/ 258,000#. Test C-section to 75% of 7" caliper. ND 5000 psi stack, NU 10,000 psi stack & tighten. Test stack to 10,000 high, 250 low pressure. 12/05/98: Test stack & manifold floor valves to 100,000 psi high, 250 psi low; annular to 3000 high, 250 low. Make up BHA and TIH. Tag cmt @ 11,550'. Drill cmt to 11,626'. Test casing to 2500 psi, ok. Drill cmt to 11.670'. ACCEPTED FOR RECORD 12/06/98: Drill cmt & float shoe @ 11,718'. Resume drilling formation. JAN 1 1 1999 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BLM Terry McCullough Sr. Production Clerk Dec. 8, 1998 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

