(November 1994) DEPAR Avil	ITED STATES ENT OF THE INTERIOR	N.M. O' Cons. (P.O. Eox 1980	Budget Bureau No. 1004-0135 Expires July 31, 1996
BUREAU OF	LAND MANAGEMENT	Hobbs, NM 88241	5. Lease Serial No.
SUNDRY NOTICE	S AND REPORTS ON WELLS		NM-92199
	or proposals to drill or to re-ente orm 3160-3 (APD) for such prop		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No
Oil X Gas well Other			8. Well Name and No. Rio Blanco "4"
Santa Fe Energy Resources, Inc.			Federal No. 1
a. Address 3b. Phone No. (include area code)			9. API Well No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551			30-025-34515 10. Field and Pool, or Exploratory Area
 Location of Weil (Footage, Sec., T., R., M., or Survey Des. (F), 1980' FNL and 1980' FWL, Sec 			North Bell Lake (Morrow) 11. County or Parish, State Lea NM
12. CHECK APPROP	RIATE BOX(ES) TO INDICATE NA	TURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent	Acidize Deer	en Production	(Start/Resume) Water Shut-Off
	Alter Casing Fract	ture Treat Reclamatic	on Well Integrity
X Subsequent Report	Casing Repair New	Construction Recomplet	e X Other Spud and
Final Abandonment Notice	Change Plans Plug	and Abandon Temporari	ly Abandon set casing string
	Convert to Injection Plug	Back Water Disp	
Prepare to run casing 11/06/98: RU csg crew and ran 1 and ream to 440'. R 11/07/98: Washed and ream to 7 440'. POH w/ csg & 11/08/98: Washed & ream 380'-4 butt csg and set at 1 11/09/98: RU Halliburton and ca pit. Plug down at 4	<pre>verformed or provide the Bond No. on f If the operation results in a multiple con Notices shall be filed only after all recons. 00 a.m.(Midnight) 11/4/98. g. 9 jts 20" 94.0# J-55 butt IH to 530' & stop. Washed 40'. RU csg crew. Ran 20 repair csg tongs. 45', 445'-740'. Circ for 735'. ement w/ 775 sx HLC follo :30 a.m. WOC. Cut csg an IH. Tag cmt at 690'. WOC</pre>	<pre>ile with BLM/BIA. Required su npletion or recompletion in a nev puirements, including reclamation Drlg. TD 26" hole casing. Csg stopped & ream 530' to 610' " csg & csg stopped a csg. RU csg crew & 1 wed w/250 sx Cl C + 2 d weld on head. Inst</pre>	bsequent reports shall be filed within 30 davs w interval, a Form 3160-4 shall be filed once , have been completed, and the operator has (Depth 740') at 7:00 p.m. at 390'. Pull csg. Washed at 390'. Worked csg down to run 17 jts 20" 94.0# J-55 2% CaCl2. Circ'd 100 sx to tall cross and 20" rlg plug. FC & cmt. RECORD
Name (Printed/Sped)		<u></u>	
-A Malin	Date	Sr. Production Cle Nov. 10, 1998	erk
TH	IS SPACE FOR FEDERAL OR S		
Approved by	I Titl		Date
Conditions of approval, if any, are attached. Approval	of this notice does not warrant or or		
certify that the applicant holds legal or equitable title t which would entitle the applicant to conduct operations there	o those rights in the subject lease	ce	
Title 18 U.S.C. Section 1001, makes it a crime for an fraudulent statements or representations as to any matter with	ay person knowingly and willfully to me in its jurisdiction.	ike to any department or agency	of the United States any false, fictitious or