

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30025-34577
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Caballo '9' State	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER		8. Well No. 1	
2. Name of Operator CONCHO RESOURCES INC.		9. Pool name or Wildcat Antelope Ridge Bone Spring	
3. Address of Operator 110 W. LOUISIANA STE 410; MIDLAND TX 79701			
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>23S</u> Range <u>34E</u> NMPM LEA County			
10. Date Spudded 3-23-99	10. Date T.D. Reached 5-6-99	11. Date Compl. (Ready to Prod.) 4-6-01	12. Elevations (DF& RKB, RT, GR, etc.) 3419
13. Elev. Casinghead 3420'			
15. Total Depth 13450	16. Plug Back T.D. 8865	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools xxxxxxxxxxxxxxxxxxxxx Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring: 8494-8531			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run no new logs			21. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	730	26	1525	0
13-3/8	51	2265	17-12	1260	0
9-5/8	40	5012	12-1/4	450	0
7	23	11800	8-1/2	1200	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	8587


26. Perforation record (interval, size, and number) 11800-11932' (Atoka & Strawn) OH Completion - CIBP @ 11800' & 8900' w/ 35' cmt on top of both CIBP  8494-8531' 2 SPF (47 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8494-8531 AMOUNT AND KIND MATERIAL USED 2000 gals 15% NEFE 10000 gals gelled 20% NEFE
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PRODUCTION

28. Date First Production 4-6-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2-1/2"X1-1/4"X24')		Well Status (Prod. or Shut-in) Prod			
4-18-01	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 2	Water - Bbl. 0	Gas - Oil Ratio 5000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 2	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By Mark Hulse, Concho Resources Inc.
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30. List Attachments LETTER OF CONFIDENTIALITY, Sundry
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Terri Stathem Title Production Analyst Date 5/3/01

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Lamar - 4966	T. Canyon _____
T. Bell Canyon - 4988	T. Strawn _____
T. Marrzanita - 6164	T. Atoka _____
T. Brushy Canyon - 7546	T. Miss _____
T. Bone Spring - 8300	T. Devonian _____
T. Strawn - 11740	T. Silurian _____
T. Morrow Clastics - 12946	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Morrow Lime _____
T. Wolfcamp _____	T. Barnett _____
T. Penn _____	T. _____
T. Cisco (Bough C)	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

A circular stamp is located in the bottom right corner of the page. The outer ring of the stamp contains numbers 1 through 31, representing the days of the month. In the center of the stamp, the text "MAY 2001" is printed at the top, "RECEIVED" is printed in the middle, and "Hobbs OCO" is printed at the bottom. A small handwritten mark, possibly a checkmark or the letter "A", is visible above the word "RECEIVED".

