

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30025-34577
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name CABALLO '9' STATE
Well No. 1
Pool name or Wildcat ANTELOPE RIDGE; ATOKA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator CONCHO RESOURCES INC.	
Address of Operator 110 W LOUISIANA STE 410; MIDLAND TX 79701	
Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23S</u> Range <u>34E</u> NMPM LEA County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3419	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETION ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-99 Drilled to TD @ 13450'. Evaluating well.  
5-9-99 RIH & set cmt plug @ 12700-12900 w/ 35 sx Class H cmt. Set cmt plug @ 12250-12450 w/ 40 sx Class H cmt.  
5-10-99 Release rig.  
5-11 thru 5-20-99 WOCU.  
5-21-99 RIH w/ tbg, 380 jts. Bottom of tbg @ 12185'. Begin swabbing.  
5-22-99 Open well on 16/64" ck. Well flowed down in 30 mins. RU swab. Well kicked off. Acidize Atoka open hole @ 11800-12250' w/ 5000 gals NeFe acid w/ 1000 SCF/N2 per Bbl. Open well to tank on 24/64 ck. 1400 psi FTP.  
5-23-99 Flowing on 24/64 ck. 1390 psi FTP @ 4.7 MCFD. SI.  
5-24-99 Flowing well on 22/64 ck. 1600 psi FTP @ 3.1 MCFD w/ 1.5 to 2 BPH condensate.  
5-25-99 SI. RDMO PU. 1-1/2 hr SITP 2520 psi. Opened on 12/63" ck. Leveled off @ 2300 psi. 1.75 MMCFPD on 14/64 ck.  
5-26-99 Test: 1.8 MMCF.  
5-28-99 Pull bombs. Drop from report pending pipeline connection.  
7-15-99 Put well on line @ 3:00 PM. TP 1625, LP 590, Ck 13/64". 2.1 MMCFPD.  
7-20-99 IP well @ 1362 MCF, 15 BO, 0 BW. TP 2560, LP 598.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Analyst DATE 07-23-99  
TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. 915-688-7443

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 17 1999

CONDITIONS OF APPROVAL, IF ANY:

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