

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-025-34580
2. Name of Operator Santa Fe Snyder Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	6. State Oil & Gas Lease No.
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 34 Township 23S Range 33E NMPM Lea County New Mexico	7. Lease Name or Unit Agreement Name: Thistle Unit
	8. Well No. 5
	9. Pool name or Wildcat Johnson Ranch, (Wolfcamp)
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3656' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-26-99 GIH drl retainer @ 13,240', drill cmt to 13,340', circ @ 13,250', POH. GIH set packer @ 13,127'. RU Halliburton sq perfs @ 13,340' W/ 200 sx Class H W/ 2% HR-7, WOC. Run CBL. GIH W/ Baker 10K CIBP set @ 13,590'. GIH W/ 4 1/2" rtn pkr set @ 13,407' test liner from 13,407-13,590 to 1500 PSI, ok. Move pkr to 13,132' test liner 13,132-12,358' to 1500 PSI, ok. Pull pkr to 12,200'.
1-2-00 PU & test 3 1/2" tbg 391 jts (12,271.75) & 32 jts 2 3/8" tbg (992), set pkr @ 13,293' W/ btm tog @ 13,367' RD. Rel O/O tool & land tbg. Install tree. RU Halliburton & displace hole W/ 440 bbl 10# brine & add. Eng O/O tool, NU tree. Jet & clean pits. Release rig @ 12 Midnight. WO completion Total depth @ 13,722'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Keathly TITLE Regulatory Specialist DATE 1-4-00

Type or print name Bill Keathly Telephone No. (915) 686-6612

(This space for State use) ORIGINAL SIGNED BY CURIE WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 03 2000

Conditions of approval, if any:

3

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-10-99 TD 6 1/8" hole @ 13,722' @ 8:45 p.m.

12-15-99 GIH W/ 4 1/2" liner set @ 13,722, set retainer. Hang 4 1/2" liner @ 12,385'. Perf 4 1/2" liner @ 13,678-80 (4 holes) and 12,412 (2 holes).

12-17-99 RU Halliburton, circ, set ret @ 12,12,450, unable to circ around liner. RU Halliburton, circ, set 7" ret @ 12,289', sqz 210 SX cmt behind liner W 1050 PSI, rev out cmt (3 bbl).

12-18-99 GIH dr; c,t ret @ 12,289 and cmt from 12,289-12,358'. Mill cmt 12,358-12,472', wash 12,142-12,450'. Perf liner @ 13,678 & 13,340', 4 holes each. Set ret @ 13,407'. Sq lines thru perfs @ 13,675' W/ 75 SX cmt & add, final inj rate 3 BPM x 3200 PSI. GIH W/ 4 1/2' ret set @ 13,256. sqz perfs 13,340 W/ 75 sx cmt, final inj rate 3 BPM x 3100 PSI, sting out of ret.

12-22-99 Drl cmt 13,220-256, drl retainer @ 13,256', drl cmt 13,256-13,340, wash to 13,407'. Drl ret @ 13,407, drl cmt 13,407-605'.

12-25-99 GIH set packer @ 13,127'. RU Halliburton & sq Perfs @ 13,340 W/ 200 sx "H" w/ .2% HR-7 mixed @ 16.4 PPG. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Keathly TITLE Regulatory Specialist DATE 12-28-99

Type or print name Bill Keathly Telephone No. (915) 686-6612

(This space for State use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 03 2000

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12-3-99 TD8 3/4" hole @ 11 am. Depth 12,622".

12-5-99 RU csg crew and ran 274 jts 7" 26# P-110 LTC new casing, set @ 12,622'. Cement W/ 1385 SX 50/50 Poz-H cement. PU BOP's, set slips, cut csg, install C-section, single 10K 7-1/16" BOP. Test BOP's & manifold to 10,000 PSI. WOC 24 hrs.

12-7-99 Test csg to 2500 PSI. Drl cmt from 12,590-12,622. Resume drilling 6 1/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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