

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised March 25, 19

WELL API NO.

30-025-34580

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Thistle Unit

8. Well No.

5

9. Pool name or Wildcat

Johnson Ranch. (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Santa Fe Snyder Corporation

3. Address of Operator

550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line

Section 34 Township 23S Range 33E NMPM Lea County New Mexico

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3656' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/18/99

TD 12-1/4" hole @ 4:30 p.m. Depth 5098'. Pmp sweep & circ for csg. RU LD machine & LD 8 & 9" DCs. LD BHA.

11/19/99

RU csg crew and ran 115 jts 9-5/8" 40# S95 & J-55 LTC new casing, set @ 5098'. RU Halliburton & circ. Cmt w/1000 sx Int-C & 200 sx "C" + 2% CaCl. Circ 125 sx to pit. PU BOPs, set slips, cut csg, install B-section, install 11,500 PSI BOP & ann. Tighten & test BOPs to 2000 PSI. PU BHA & (29) 6 1/4" DCs. TIH, tag @ 4990'.

011/20/99

Drl cmt floats & test csg & pipe rams to 2000#. WOC 16 hrs. Resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 11/23/99

Type or print name Terry McCullough Telephone No. (915) 686-6612

(This space for State use) ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II DATE NOV 30 1999

Conditions of approval, if any:

GWW