

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised March 25, 19

WELL API NO.
20-025-34580

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Thistle Unit

8. Well No.
5

9. Pool name or Wildcat
Johnson Ranch. (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Santa Fe Snyder Corporation

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 34 Township 23S Range 33E NMPM Lea County New Mexico

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3656' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/12/99

SPUD 17-1/2" hole at 7:00 a.m. Drl to TD 590', 11:45pm. Circ for csg.

11/13/99

LD BHA. RU csg crew, run 13 jts 13-3/8" 48# J-55 STC csg, set @ 590'. Circ thru csg & cmt 400 sx HLC + 200 sx "C" + .2% CaCl. Circ 170 sx to pit. WOC, clean pits. Cut cond & csg. Make final cut, weld on head & NU 13-5/8" ann BOP. PU BHA & TIH, test BOP.

11/14/99

Test csg & BOP to 500 PSI, ok. WOC total of 18 hrs. Drl plug & cmt. Resume drilling formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 11/23/99

Type or print name Terry McCullough Telephone No. (915) 686-6612

(This space for State use)

APPROVED BY NOV 30 1999 TITLE DATE
Conditions of approval, if any: