Submit 3 Copies to Approviate D	istrict	State of N	lew Mexico				
Office		Energy, Minerals a		souces			
DISTRICT I		Lifergy, winterais a	na reaturar ives	ouces			<b>FORM C-103</b>
1625 N. French Dr., Hobbs, NM	88240					Revise	d March 25, 1999
DISTRICT II	OIL CONSERVATION DIVISION				WELL API NO.		
811 South First, Artesia, NM 882					30-025-34582		
DISTRICT III	Santa Fe, NM 87505				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM	1111 07505			STATE	I FEE		
DISTRICT IV					6. State Oil & Gas L		
2040 South Pacheco, Santa Fe, N	IM 87505						
	SUNDRY NOTICES	AND DEDODTS OF	TWELLS				
					7. Lease Name or Un	nit A greeneut Name	
	ORM FOR PROPOSALS T DIR. USE "APPLICATION				7. Lease Hand of Of	in Agreement Name	
PROPOSALS.)	C-101)TOK 30C.	.1		Rinewalt			
1. Type of Well:					-	Kinewalt	
	ELL 🗍 GAS W	ELL OTHER					
2. Name of Operator					8. Well No.	-	
Anache Corporation 3. Address of Operator	n					5	
	d Ote 100 II	T 77056 4400			9. Pool name or Wild		
4. Well Location	d., Ste. 100, Houston,	<u>_lexas_//056-4400</u>			Eumont, 1a	tes - 7 Rvrs - Qu	ieen (Pro Gas)
Unit Letter	Lot 3 : 510	Feet From The NO	rth Line and	1980	Feet From The	West Line	
	· · · ·				• •	THE LIE	
Section	4 Township	22S Range	37E	NMPM	Lea	County	
		10. Elevation (Show whether 1	DF, RKB, RT, GR, elc.)				
		3453' GR					
11.			ate Box to Indicate		-		
NO	TICE OF INTENTION	TO:		SUB.	SEQUENT RE	PORT OF:	
Perform Remedia		Jug and Abandon		Remedial Work			
		Plug and Abandon	L	Remeular work		Altering Casi	ng
Temporarily Aba	Commence Drilling Operations Drug and Abandonment						
Pull or Alter Casi							
	, ng			Casing Test and	Cement Job		
Other			<b>I</b>	Other	Add Eumont	Dool and Down	hale Comminale
					Add Eumon	. POOL and DOWI	hole Commingle
12. Describe propose of starting any pro- or recompletion.	ed or completed operati oposed work), SEE RU	ons. (Clearly state all JLE 1103. For Multip	pertinent details le Completions:	, and give pertin Attach wellbor	nent dates, incl e diagram of p	uding estimated or roposed completion	late on
10/17/00	MIRU. Pull out of hole w/ production equipment. Nipple up BOP. Run in hole w/ 4-3/4" bit & scraper to 3850'. Pull out of hole.						
	3850'. Pull out of l		equipment. Ni	pple up BOP.	Run in hole	w/ 4-3/4" bit &	scraper to
10/18/00							-
10/18/00 10/19/00	Perfo <b>rate E</b> umont 3 gals 15% HCL.	hole.	n hole w/ RBP	& set @ 3605			-
	Perforate Eumont 3 gals 15% HCL. Frac Eumont w/ 12	hole. 3520' - 3256'. Run ir	n hole w/ RBP 00# 12/20 sand	& set @ 3605	'. Test plug t		-
10/19/00	Perforate Eumont 3 gals 15% HCL. Frac Eumont w/ 12 Clean out sand to F Run in hole w/ proc	hole. 3520' - 3256'. Run ir 2000 gals gel & 4080 RBP @ 3605'. Circu duction equipment & ingle Eumont; Yate:	n hole w/ RBP 00# 12/20 sand late hole clean 2 set @ 3892'.	& set @ 3605 . Pull out of h Set pumping	'. Test plug t ole w/ RBP. unit. Return	o 2500#. Acidi: well to producti	ze w/ 2000 on.
10/19/00 10/20/00 10/23/00 11/11/00	Perforate Eumont 3 gals 15% HCL. Frac Eumont w/ 12 Clean out sand to F Run in hole w/ pro Downhole Commi DHC-2779 / NSP- Test:	hole. 3520' - 3256'. Run ir 2000 gals gel & 4080 RBP @ 3605'. Circu duction equipment & ingle Eumont; Yates 1827 (L) Eumont; Yates-7-H Penrose Skelly; Gr	n hole w/ RBP 00# 12/20 sand late hole clean & set @ 3892'. s - 7 Rvrs - Qu Rvrs-Queen rayburg	& set @ 3605 Pull out of h Set pumping Icen (Pro Gas Ooil ( 0%)	<ul> <li>'. Test plug t</li> <li>ole w/ RBP.</li> <li>unit. Return</li> <li>and Penros</li> <li>x 64gas (3:</li> </ul>	o 2500#. Acidi: well to producti <b>se Skelly; Gray</b>	ze w/ 2000 on. <b>burg pools.</b> 0%)
10/19/00 10/20/00 10/23/00 11/11/00	Perforate Eumont 3 gals 15% HCL. Frac Eumont w/ 12 Clean out sand to F Run in hole w/ proc Downhole Commi DHC-2779 / NSP-	hole. 3520' - 3256'. Run ir 2000 gals gel & 4080 RBP @ 3605'. Circu duction equipment & ingle Eumont; Yates 1827 (L) Eumont; Yates-7-H Penrose Skelly; Gr	n hole w/ RBP 00# 12/20 sand late hole clean & set @ 3892'. s - 7 Rvrs - Qu Rvrs-Queen rayburg	& set @ 3605 Pull out of h Set pumping Icen (Pro Gas Ooil ( 0%)	<ul> <li>'. Test plug t</li> <li>ole w/ RBP.</li> <li>unit. Return</li> <li>and Penros</li> <li>x 64gas (3:</li> </ul>	o 2500#. Acidi: well to producti <b>se Skelly; Gray</b> 5%) x 0w (	ze w/ 2000 on. <b>burg pools.</b> 0%)
10/19/00 10/20/00 10/23/00 11/11/00	Perforate Eumont 3 gals 15% HCL. Frac Eumont w/ 12 Clean out sand to F Run in hole w/ pro Downhole Commi DHC-2779 / NSP- Test:	hole. 3520' - 3256'. Run ir 2000 gals gel & 4080 RBP @ 3605'. Circu duction equipment & ingle Eumont; Yates 1827 (L) Eumont; Yates-7-H Penrose Skelly; Gr	n hole w/ RBP 00# 12/20 sand late hole clean & set @ 3892'. s - 7 Rvrs - Qu Rvrs-Queen rayburg	& set @ 3605 Pull out of h Set pumping teen (Pro Gas 0oil ( 0%) 11oil (100%)	<ul> <li>'. Test plug t</li> <li>ole w/ RBP.</li> <li>unit. Return</li> <li>and Penros</li> <li>x 64gas (3: x 120gas (6:</li> </ul>	o 2500#. Acidi: well to producti se Skelly; Gray 5%) x 0w ( 5%) x 102w (19	ze w/ 2000 on. <b>burg pools.</b> 0%) 00%)
10/19/00 10/20/00 10/23/00 11/11/00 Thereby certify that the suffern SIGNATURE	Perforate Eumont 3 gals 15% HCL. Frac Eumont w/ 12 Clean out sand to F Run in hole w/ pro <b>Downhole Commi</b> <b>DHC-2779 / NSP-</b> Test:	hole. 3520' - 3256'. Run ir 2000 gals gel & 4080 RBP @ 3605'. Circu duction equipment & ingle Eumont; Yates 1827 (L) Eumont; Yates-7-H Penrose Skelly; Gr	n hole w/ RBP 00# 12/20 sand late hole clean 2 set @ 3892'. s - 7 Rvrs - Qu Rvrs-Queen rayburg	& set @ 3605 Pull out of h Set pumping teen (Pro Gas 0oil ( 0%) 11oil (100%)	<ul> <li>'. Test plug t</li> <li>ole w/ RBP.</li> <li>unit. Return</li> <li>and Penros</li> <li>x 64gas (3:</li> </ul>	o 2500#. Acidi: well to producti se Skelly; Gray 5%) x 0w ( 5%) x 102w (19	ze w/ 2000 on. <b>burg pools.</b> 0%) 00%) <u>11/27/00</u>
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