Submit to Appropriate Dist State Lease-6 copies	rict Office		State of Energy, Minerals	of New Mex and Natur		ources			
Fee Lease-5 copies DISTRICT (1625 N. French Dr., Hobbs	NM 89240								Form C-105
DISTRICT II	, INIVI 00240						WELL API NO		Revised March 25, 1999
811 South First, Artesia, N	M 88210		OIL CONSERVATION DIVISION				30-025-34582		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco Santa Fe, NM 87505				5. Indicate Type of Lease		
DISTRICT IV		-						Gas Lease No.	9-11-2 1
2040 South Pacheco, Sant			RECOMPLETION			06	-242	82 - 2	<u> - 1 6 -</u>
1a. Type of Well:		non on					7. Lease Nar	ne or Unit Agreen	nent Name
OIL WELL b. Type of Completion:	GA GA	AS WELL		THER				Ri	inewalt
New Well	Vorkover Workover	r 🗌 Dee	pen 🔲 Plug Back	🗖 Diff.	Resvr.	🗌 Other			
2. Name of Operator							8. Well No.		
Apache Corpora 3. Address of Operator							9. Pool name	5 or Wildcat	
2000 Post Oak	Blvd., Ste.	100, Hou	ston, Texas 7705	6-4400				; Skelly (G	rayburg)
Unit Letter	Lot 3/C	510	Feet From The	North	Line and	1980	Feet From Th	• We	St_Line
Section		Township		-	37E	NMPM		County	
10. Date Spudded	11. Date T.D. R	leached	12. Date Compl. (Ready to 11/19/9		13. Eleva	itions (DF& RKB, RT, 0 3453'	GR, etc.) GR	14. Elev. Casing	phead
15. Total Depth	16. Plug B		17. If Multiple Compl.			18. Intervals	Rotary Tools	I	Cable Tools
3950 19. Producing Interval(s),	of this completion	3930	Many Zones? Name			Drilled By		20. Was Directio	onal Survey Made
Grayburg 3678	- 3920								· · · · · · · · · · · · · · · · · · ·
21. Type Electric and Othe	er Logs Run						22. Was Wel	Cored	
23.							· · · · ·		
CASING SIZE	WEIGHT	T 1 0 /ET	CASING RECO	DRD (Repo HOLE S			Well) TING REC		AMOUNT PULLED
8-5/8		4#	1037	12-1/4		490 sx / Circi			
5-1/2	1	7#	3950	7-7/8		950 sx / Circi			
24. SIZE	TOP	LINER RE BOTTOM	CORD SACKS CEMENT	SCREEN	25.	SIZE		UBING RECO	
	TOP	BOTTOM	SHONG CEMENT	SOREEN	<u> </u>	2-7/8		865	PACKER SET
26. Perforation recor	rd (interval, si	ize, and numb	ber)			27. ACID, SHOT	, FRACTU		, SQUEEZE, ETC. KIND MATERIAL USED
								AMOUNTAND	KIND MATERIAL USED
			'-60 - 4* - 284 Holes	(Existing)					
3840-54, 84-96, 390	7-20 - 4"	- 159 Holes	(New)			3840 - 3920	Acidize w/	2000 gals 15%	% HCL
							· · · · · ·		
							ļ		
28.				PRODUCT	ION	1	I		
Date First Production			Production Method (/					Well Statu	s (Prod. or Shut-in)
RTP 11/19/99 Date of Test	Hours Teste	ed	Choke Size Prod'r	ping - 1.5"	Hod In ii- Bol.	Gas - MCF	Water - B	bi.	Gas - Oil Ratio
	0-21-2		Test P				L		
Flow Tubing Press.	Casing Press	ure Calculated Hour Rate		Gas-MO	/ -	Water - Bbł.		OIL	Gravity - API - (<i>Corr.)</i>
29. Disposition of Gas (So	d, used for fuel,	, vented, etc.)				.		Test	Witnessed By
30. List Attachments	<u></u>	1				••••••••••••••••••••••••••••••••••••••	<u>I</u>	<u>.</u>	
31 (bladded marks that the	a information ch	own on holh side	s of this form is true and com	inlete in the best -	fmyknow	edue and balicf			
31. I neneor cerury that in Signature	inches	2/01	a plan	Printed		Anderson	Title <u>Sr.</u>	Engr. Tecl	n. Date <u>2/17/00</u>
·//~		0							Ø

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	S	outheastern	Ne	w Mexico				Northwestern	New Mexico
T. Anhy				Canyon			T. Ojo Alamo		T. Penn. 'B'
T. Salt			Т.	Strawn			T. Kirtland-Fruit	lland	T. Penn. "C"
B. Salt			Т.	Atoka			T. Pictured Clif	fs	T. Penn. "D"
T. Yates			Τ.	Miss			T. Cliff House		T. Leadville
T. 7 Rivers				Devonian			T. Menefee		T. Madison
T. Queen			Τ.	Silurian			T. Point Lookou	ut	T. Elbert
T. Grayburg				Montoya			T. Mancos		T. McCracken
T. San Andre	es		Τ.	Simpson		<u>.</u>	T. Gallup		T. Ignacio Otzte
T. Glorieta				McKee			Base Greenhor	n	T. Granite
T. Paddock		·		Ellenburger			T. Dakota		T
T. Blinebry				Gr. Wash			T. Morrison		T
T. Tubb	-			Delaware San	d _		T. Todilto		_T
T. Drinkard				Bone Springs			T. Entrada		Т
T. Abo		····		Rustler			T. Wingate		T
T. Wolfcamp	۰ <u> </u>		Т.				T. Chinle		T
T. Penn		· <u> </u>	Τ.				T. Permain		_T
T. Cisco (Bo	ough C)		Τ.				T. Penn "A"		T
							DS OR ZON		
No. 1, from			to		'	No. 3, from			to
No. 2, from			to		ا _ ::	No. 4, from			to
				IMPOF	RT.	ANT WA	TER SAND	S	
molado data	on rate of w	ater inflow and	01040	auton to which water	108				
No. 1, from				to				feet	
No. 2, from				to	•••••			feet	
No. 2, from				to to	•••••			feet	
No. 2, from				to to	•••••			feet	
No. 2, from				to to	•••••			feet	
No. 2, from No. 3, from		LI Thickness in		to to LOGY RECOR	•••••	(Attach a	dditional sh	feet eet if necessary)	