State of New Mexico

Form C-104

P.O. Box 1980, Hobbs, NM 88241-1980

P.O.Drawer DD, Artesia, NM 88211-0719

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Insturctions on back

P.O.Drawer DD, Artesi	a, NM 88211-0719	OIL CONSERVATION DIVISION						Submit to Appropriate District Office	
District III		P.O. Box 2088						5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410		2040 South Pacheco							
District IV		Santa Fe, NM 87505						AMENDED REPORT	
P.O. Box 2088, Santa I			_						
Operator name ar		JEST FOR AL	LOWABLE	AND AU	THORIZATION				
Apache Corporation						² OGRID Nur 000873			
	Oak Blvd, S	uite 100				3 Reason for Filling Code			
Houston, T	X 77056-44					NW	, ling Code		
30-025-34	502	5 Pool Name				·	⁶ Pool Code		
7 Property Code		Penrose Skelly;Grayburg Property Name					9	50350	
23110		Rinewalt					⁹ Well Number 5		
	¹⁰ Surface L	ocation	······						
Ul or lot no.	Section	Township	Range	Lot, Idn	Feet from the	North/South line	Feet from the	East/West line County	
C Lot 3	4	22\$	37E		510	N	1980	W Lea	
UI or lot no.	" Bottom He	ole Location Township	Range	Lot Idn	Feet from the	N-4670-46-15-1	T =		
3101121110	Goodan	Township	Nange	LOL ION	Feet from the	North/South line	Feet from the	East/West line County	
12 Lse Code	13 Producir	g Method Code	14 Gas Conn	ection Date	15 C-129 Permit Number	or 16 29 Effective	Date 17	C-129 Expiration Date	
P		Р							
III. Oil and Ga	s Transporte	rs 19 Transporter Name			20 POD	31.0.01			
OGRID		and Address		ľ	POD POD	²¹ O/G	²² POD ULSTR and Desription		
034053		rketing & Tran	sportation		2263210	0			
	500 Dalla	s, Suite 700		· [
	Houston,								
020809		rdson Gasoline			2266830	G			
	201 Main	St., Suite 3000)						
	Ft. Worth,	TX 76102							
					500000 10000000000000000000000000000000				
IV Produced V	Vater		······································						
²³ POD			24	POD ULSTR La	ocation and Description				
2263250									
V. Well Compl	etion Data								
		28 Ready Date 27 TD		²⁶ PBTD		29	29 Perforations		
3/9/99 30 Ho	le Size	3/27/99	Casing & Tubing S	3950'	32	3858	3678-370		
			Casing & Tubing S	PIZE	,	Depth Set	33 5	Sacks Cement	
12-1/4"		8-5/8"				1037'	490 SXS	; CIRC W/105 SXS	
7-7/8"		5-1/2"				3950'		; CIRC W/100 SXS	
\						···			
VI Well Test D Mate New Oil		elivery Date	36 Test	Date 13	Tankles at	38	39		
3/29/99	Oa3 D	3/29/99		4/11/99	Test Length 24 HRS	³⁶ Tbg. Pres	sure 34	Csg. Pressure	
40 Choke Size	41	Oil	42 Wa			44 AOF	45	Test Method	
-		14		86	98				
		Conservation Division ha		d 🌡			VATION DIVI	SION	
with and that the information given above is true and complete to the best of my knowledge and belief.					ORIGINAL SELECTO BY				
Signature: And Signature:					CARAMER AND ADDRESS OF Approved by:				
Tomas allevia									
Pamela M. Leighton					Title:				
Title:					Approval Date:				
Regulatory Analyst						10.1 0 g	199g		
Date: 5/12/99	F	Phone: 713-296-712	20						
47 If this is a change of	nperator fill in the								
is a change of	perator na m tile C	COLD HUMBER AND NAM	ie oi uie previous	operator					
	revious Operator S	gnature:		Pi	rinted Name		Title	Date	