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Form 3160-5 (Na"ember 1994)	DEPARTMEN BUREAU OF I	TED STATES IT OF THE INTERIC AND MANAGEME	NT	N.M. OII P.O. Box Hobbs, NM	38241 Lease	dget Bureau No. Expires July 31, Serial No.	1004-0135	5	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160–3 (APD) for such proposals.						NM-19142 - 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil X Gas Well Other Other						8. Well Name and No. Rio Blanco "4"			
Santa Fe Energy Resources, Inc./Santa Fe Snyder Corporation						Federal No. 2			
3a. Address 3b. Phone No. (include area code) 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551					30-025-	30-025- 34605 10. Field and Pool, or Exploratory Area			
 Location of Well (Footage, Sec., T., R., M., or Survey Description) (M), 660' FSL and 660' FWL, Sec. 4, T-23S, R-34E 						North Bell Lake (Morrow) 11. County or Parish, State			
					Lea	Lea NM			
12.	CHECK APPROPRI	ATE BOX(ES) TO INDA	CATE NATURE O		RT, OR OTHEI		<u> </u>		
TYPE OF SUBMISSION TYPE OF ACTION					N				
Notice of Intent		Acidize	Deepen Fracture Treat			on (Start/Resume) Water Shut-Off ion Well Integrity			
	nt Report	Casing Repair Change Plans	New Construct		plete rarily Abandon	X Other	<u>Ran c</u>	asing	
	ndonment Notice	Convert to Injection	Plug Back	Water	Disposal		,		
If the proposal is to Attach the Bond unde following completion of testing has been com determined that the fina	Coommpleted Operation (clear deepen directionally or recomp or which the work will be per of the involved operations. If pleted. Final Abandonment N I site is ready for final inspection 2-1/4" hole at 10:3	lete horizontally, give subsu formed or provide the Bond the operation results in a m otices shall be filed only a h.)	urface locations and d No. on file with multiple completion c filer all requirements	measured and true we BLM/BIA. Required or recompletion in a	vertical depths o subsequent rep new interval, a	f all pertinent m orts shall be file Form 3160-4 s	arkers and ed within hall be fil	d zones. 30 days led once	
7/17/99: RU c with 1000 gals followed by 20	csg crew. <u>Ran 109</u> s Flowgard. RU BJ a 00 sx Cl "C" + 1% Ca nted 2nd stage w/ 80	its <u>9-5/8</u> 40.0# S and cemented Stage aCl2. Circ'd thru	-95 csg and s 1 w/ 375 sx 1 DV tool @ 34	C1 "C" 50:50 423'. Did no	:10 + 5% s t bump plu	salt + 10% 1g. 1st st	Gilson age ci	ite rc'd	
7/18/99: NU BOPs. Test BOP to 5000#, annular to 3000#. TIH & tag at 3352'. DV tool to 3423'. Test casing to 1500 psi, ok. WOC. Drl cement 4805' to 50						'BHA. Drl	cmt a	nd	
7/19/99: Resume drilling formation.					ACCEPTE	CCEPTED FOR RECORD			
					AUG	AUG 🌾 1999			
					L	. ac	s!		
14. I hereby certify that the for	oregoing is true and correct		Title		and a state of the second s		*****		
Name (Printed/Typed) Terry McCullough Sr. Production Cl					Clerk			<u>_</u>	
Dorrig	Mc Cullo	uah	Date 7/27	/99					
X	ТҢ	S SPACE FOR FEDER	RAL OR STATE						
Approved by Mine Julians Conditions of approval, if any, are attached. Approval of this notice does not warrant of				ICT 1 SUPE	RVISOH	Date AUG	18	1999	
certify that the applicant he which would entitle the applic	olds legal or equitable title to ant to conduct operations thereon	those rights in the subject	lease		·····				
 Title 18 U.S.C. Section 10 fraudulent statements or representation 	001, makes it a crime for an esentations as to any matter withi	y person knowingly and will n its jurisdiction.	llfully to make to a	ny department or a	gency of the U	nited States any	false, fict	titious or	

(Instructions on reverse)

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RECEIVED JUL 29 99 BLM ROSWELL