

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34611
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRILLING WELL	7. Lease Name or Unit Agreement Name SARAH JOHNSTON
2. Name of Operator HOME-STAKE OIL & GAS COMPANY	8. Well No. "2"
3. Address of Operator 15 East 5th Street, Suite 2800; Tulsa, OK 74103-4311	9. Pool name or Wildcat McCormack, (Silurian, South)
4. Well Location Unit Letter <u>J</u> : <u>1600'</u> Feet From The <u>South</u> Line and <u>2288'</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>22 South</u> Range <u>37 East</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3351' GR</u> <u>3369' KB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7/8" hole drilled to 7300' and electric logs run.
 Cement plug spotted through open-ended drill pipe from 5904 to 5300' with 370 sacks Cl 'H' cement, (yield 0.89 cf/sk, 18 ppg.) WOC 31 hrs. Dressed off top of cmt plug 5266-5305'.
 Directionally drilled drilled 7-7/8" hole to southwest to 7475' TD (see directional survey) and re-ran electric logs on 6/7/1999.
 Ran 5-1/2" 15.5# K-55 production casing and set @ 7472'. Cemented 1st stage with 230 sacks Cl 'C', (1.38 cf/sk, 14.8 ppg, 56 bbls slurry.) Displaced with 36 bbls water + 140 bbls mud. Cemented 2nd stage through stage collar @ 5882' with 725 sacks Cl 'C' cement (1.38 cf/sk, 14.8 ppg) and displaced plug with 140 bbls water. Bumped plug w/ 3000 psi. Released drilling rig 10 pm, 6/7/1999.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 7-26-99
 TYPE OR PRINT NAME Larry Tarwater TELEPHONE NO. 583-0178 x1

(This space for State Use)
 ORIGINAL SIGNED BY CHRIS WILLIAMS
 DISTRICT I SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE AUG 26 1999
 CONDITIONS OF APPROVAL, IF ANY:

JC

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