

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34611
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SARAH JOHNSTON
8. Well No. "2"
9. Pool name or Wildcat McCormack, (Silurian, South)

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRILLING WELL	
2. Name of Operator HOME-STAKE OIL & GAS COMPANY	
3. Address of Operator 15 East 5th Street, Suite 2800; Tulsa, OK 74103-4311	
4. Well Location Unit Letter J : 1600' Feet From The South Line and 2288' Feet From The East Line Section 22 Township 22 South Range 37 East NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3351' GR 3369' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11" hole drilled to 3425'.  
8-5/8" 32# J-55 intermediate casing was set @ 3400' & cemented by B-J Services with 600 sacks 35/65 Poz/Class 'C' cmt w/ 6% gel, 5% NaCl, (yield 1.90 cf/sk, 12.8 ppg.) plus 200 sacks Class 'C' cement w/ 1% CaCl, (yield 1.34 cf/sk, 14.8 ppg.) Total slurry = 240 bbls.  
Displaced to shoe w/ 204 bbls water. Plug down @ 1:30 pm 5/12/1999. Did not circulate cement to surface. WOC 14-1/2 hrs. Tested casing and BOP to 1200 psi. Estimated temperature of slurry at surface = 70 degrees. Estimated temperature @ 3400' = 93 degrees. Estimated compressive strength = 1100 psi /14-1/2 hrs - per BJ Services charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 7-26-99  
TYPE OR PRINT NAME Larry Tarwater

TELEPHONE NO. 583-0178 x17

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: