

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34611
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SARAH JOHNSTON
8. Well No. "2"
9. Pool name or Wildcat McCormack, (Silurian, South)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER DRILLING WELL

2. Name of Operator
HOME-STAKE OIL & GAS COMPANY

3. Address of Operator
15 East 5th Street, Suite 2800; Tulsa, OK 74103-4311

4. Well Location
Unit Letter J : 1600' Feet From The South Line and 2288' Feet From The East Line

Section 22 Township 22 South Range 37 East NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3351' GR 3369' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 11:30 pm 5/6/1999.
17-1/2" hole drilled to 400'.
13-3/8" 48# H-40 surface casing was set @ 397' & cemented by B-J Services with 440 sacks Cl 'C' cmt w/
2% CaCl (yield 1.35 cf/sk, 14.8 ppg.)
Displaced to shoe w/ 58 bbls water. Circulated 60 sacks cement to pit. Plug down at 6:15 pm 5/7/1999.
WOC 16-1/2 hrs. Tested casing and BOP to 1000 psi. Estimated temperature of slurry at surface = 70
degrees. Estimated temperature @ 400' = 63 degrees. Estimated compressive strength = 1900 psi /16 hrs -
per BJ Services charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 7-26-99

TYPE OR PRINT NAME Larry Tarwater TELEPHONE NO. 583-0178 x17

(This space for Seal Only)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 26 1999

CONDITIONS OF APPROVAL, IF ANY:

JC