

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34680
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 127
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)
10. Elevaon (Show whether DF, RKB, RT, GR, etc.) 3420

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaon (Show whether DF, RKB, RT, GR, etc.) 3420	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/16/00 RU P-M Wireline. GIH Tag PBTD @ 3907', POOH. Perf Yates/7 Rvrs W/ 1 SPF @ 3094', 3104', 3127', 3132', 3140', 3160', 3187', 3216', 3227', 3233', 3299', 3313', 3341', 3412', 3416', 3487', 3500', 3506', 3517', 3524', 3534', 3563', 3582' and 3633', for a total of 25 holes. GIH acidize perf's W/ 2000 g 15% HCL acid, POOH. Frac Jalmat perfs W/ 46,000 g Water Frac G 40# linear gel foamed to 65 Quality W/ 282 T CO2 W/ 16,690# 20/40 and 175,320# 12/20 Brady sand. GIH W/ 2 3/8" tbg tag sand fill @ 3062', POOH. GIH W/ notched collar & 2 3/8" tbg, clean out sand fill from 3062' to PBTD @ 3907', circ well dry, POOH. GIH W/ 102 jts @ 3/8" tbg set @ 3243', 2" x 1 1/2" x 12' RWTC pump and Rods.

10/1/00 RDMO. Placed well on production

Test dated 10/6/00: 5 BO/D; 20 BW/D; 527 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 12/17/00

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE 12/17/00

CONDITIONS OF APPROVAL, IF ANY:

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-34680
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State 'A' A/C 1
b. Type of Completion: NEW WORK <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
v. Name of Operator Raptor Reasources, Inc.	8. Well No. 127
3. Address of Operator 901 Rio Grande, Austin, TX. 78701	9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)

4. Well Location Unit letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line					
Section	15	Township	23S	Range	36E
		NMPM	Lea		County
10 Date Spudded 2-21-00	11 Date TD Reached 2-29-00	12 Date Compl (Ready to Prod) 10/1/00		13. Elevatiou (DF& RKB. RT. GR. etc.) 3420'	14 Elev. Casinghead
15. Total Depth 3975'	16 Plug Back TD. 3907	17. If Multiple Compl How Many 1	18. Intavals Drilled By	Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3094 - 3633' Yates / 7 Rvrs					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Dual Laterolog - Micro-SFL					22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	610'	12 1/4"	140 SX	
5 1/2"	15.5#	3975'	7 7/8"	950 sx	

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" Tbg.	3243'	
26 Perforation record (interval size, and number) Perf Yates/7Rvrs W/ 1 SPF @ 3094, 3104, 3127, 3132, 3140, 3160, 3187, 3216, 3227, 3233, 3299, 3313, 3341, 3412, 3416, 3487, 3500, 3506, 3517, 3524, 3534, 3563, 3583 and 3633, total of 25 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
						2000 g 15% HCl. Frac W/ 46,000 g 40#	
					3094-3633	Gel foamed to 65Q W/ 282T CO2 &	
						16690# 20/40 & 175320# 12/20 Brady Sd	

28. PRODUCTION							
Date First Production 10/1/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 10/6/00	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 5	Gas - MCF 527	Water- Bbl. 20	Gas - Oil Ratio 105,400
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 527	Water- Bbl. 20	Oil Gravity - API - (Corr) 32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments Log, C-104, C-103 Completion & Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.			
Signature <u>Bill R. Keathly</u>	Printed Name <u>Bill R. Keathly</u>	Title <u>Regulatory Agent</u>	Date <u>12/17/00</u>

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