

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34682
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. ////////////////////////////////////
7. Lease Name or Unit Agreement Name State A A/C 3
8. Well No. 14
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas) 79240

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator Raptor Resources, Inc.
3. Address of Operator 901 Rio Grande, Austin, TX 78701
4. Well Location Unit Letter <u>O</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3416'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Completion work

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-01 MIRU Basic Energy Well Service. GIH W/ 5 1/2" CIBP @ 3550', load hole W 2% KCl water. Shoot 4 squeeze perms @ 3068'. Pume 500 gal mud flush + 10 bbl water down 5 1/2" csg. Mix @ pumped 200 sx Premium Plus + 2% CaCl @ 4 BPM @ 700#. GIH tag cmt @ 3063', drilled plug & cmt fell through @ 3071', circ well clean, POOH. GIH W. 5 1/2" csg scrapper tag CIBP @ 3550'. POOH. Perf Yates/7 Rvrs W/ 1 SPF @ 2985', 2991', 2999', 3020', 3031', 3036', 3055', 3062', 3075', 3087', 3111', 3235', 3298', 3298', 3339', 3359', 3378', 3410', 3436', 3456' & 3462' for a total of 20 holes. Acidize perms W/ 2000 gal 15% HCl acid. Frac Yates/7 Rvrs perms W/ 46,000 Gal 40# Water Frac G gelled water foamed to 70 quality W/ 278 T CO2 W/ 15,000# 20/40 and 175,000# 12/20 Brady sand. GIH W/ 2 3/8" tbg tag sand fill @ 3300', clean out sand to PBTD @ 3550', POOH. Shut-in.

7/14/01 GIH W/ 5 1/2" RBP set @ 3182'. Gih W/ bailer clean out sand @ 3174' to RBP @ 3182', Released RBP & resed RBP @ 3098'. POOH. GIH W/ 94 jts 2 3/8" tbg set @ 2968', 2"x 1 1/2" x 12' RWTC pump and rods.

7/18/01 RDMO. Placed well on production and a pumping well

Tested dated 8/7/01: 0 BO/D; 123 BW/D; 17 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 8/19/01

TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: