

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 97891

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Tomcat '17' Federal #1

9. API Well No.
30025-34690

10. Field and Pool, or Exploratory Area
SIL Diamondtail Delaware

11. County or Parish, State
LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONCHO RESOURCES INC.

3. Address and Telephone No.

110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Sec. 17, T-23S, R-32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

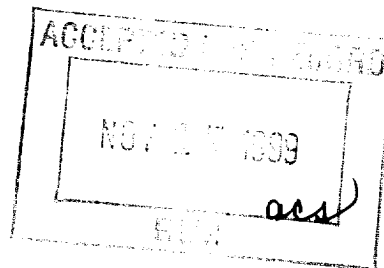
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/15/99 Spud well @ 12:45 PM. RIH w/ 13-3/8" csg & set @ 650.77'. Cmt w/ 750 sx 'C'. Circ to pit.
9/24/99 RIH & set 8-5/8" csg @ 4762'. Cmt w/ 1350 sx 'C'. Circ to pit.
10/3/99 RIH w/ 5-1/2" prod csg & set @ 8800'. Cmt w/ 650 sx 'H'. TOC 4432'. Release Rig @ 12:00 midnight.
10/5/99 Perf 2 JSPF @ 8429-8448' (41 holes).
10/6/99 Frac 8429-48 w/ 60,700# 16/30 Ottawa + 12,000# 16/30 RC sd.
10/7/99 Set pumping unit & production tanks.
10/9/99 Perf 2 JSPF @ 7381-8076' (45 holes).
10/11/99 Swab well.
10/12/99 Frac 8064-76 w/ 26620# 16/30 sand & 250 bbls gel.
10/13/99 to 10-16-99 Swab well.
10/18/99 RIH w/ 2-7/8" tbg @ set @ 8015'.
10/19/99 RIH w/ rods & pump.
10/20/99 Start pumping @ 12:00 PM.
10/21/99 to 10/31/99 testing well
11/1/99 IP:174 BO, 193 BW, 140 MCF.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Analyst Date 11/10/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: