

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1  
1625 N. French Drive  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CONCHO RESOURCES INC.

3. Address and Telephone No.  
110 WEST LOUISIANA, SUITE 410, MIDLAND, TX 79701 915 683-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FEL, SEC. 17, T-23S, R-32E, LEA COUNTY, NM

5. Lease Designation and Serial No.  
NM-97891

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
TOMCAT "17" FED. #1

9. API Well No.  
30-025-34690

10. Field and Pool, or Exploratory Area  
SAND DUNES-BONE SPRING

11. County or Parish, State  
LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

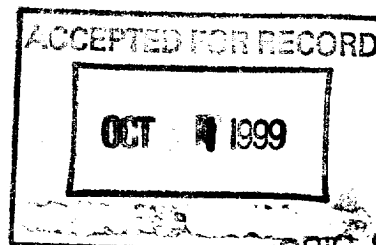
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SPUD & SET SURFACE & INTER. CSG.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9-15-99 SPUD 17-1/2" HOLE @ 12:45PM.  
RIH & SET 13-3/8" SURFACE CSG @ 650.77'. CMT W/LEAD: 500 SX CMT W/35/65 POZ "C" 2% CACL + 1/4#/SX  
FLOCELE, TAILED W/250 SX CMT W/"C" + 2% CACL.  
CIRC 165 SX TO PIT.  
9-24-99 RIH & SET 8-5/8" INTERMEDIATE CSG @ 4762.00'. CMT W/LEAD: 1150 SX 50/50 POZ "C" CONTAINING 5%  
SALT & 10% GEL MIXED @ 11.8 PPG. FOLLOWED BY TAIL: 200 SX "C" CONTAINING 2% CACL MIXED  
@ 14.8 PPG.  
CIRC. 225 SX TO PIT.



(CHG. SGD) GARY GOUPLE

14. I hereby certify that the foregoing is true and correct

Signed Sherry Comad

Title AGENT

Date 09/30/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date