

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 97891

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator CONCHO RESOURCES INC.	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443	8. Well Name and No. Tomcat '17' Federal #2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL, SEC. 17, 23S, 32E.	9. API Well No. 30025-34691
	10. Field and Pool, or Exploratory Area DIAMONDTAIL DELAWARE SW
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Pipeline Tap
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

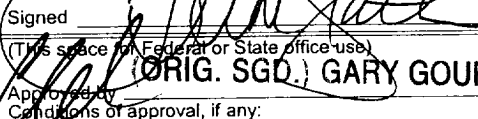
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Concho Resources Inc. proposes to allow Duke Energy to set one gas line tap w/ two sales meters @ the above federal well. Concho Resources Inc. will lay a 3" poly surface line from the Tomcat '17' Federal battery to the Duke Energy pipeline tap. The tap is approximately 60' from the Tomcat '17' Federal No. 2 well pad. This installation is inside the original 400'X400' pad site of the Tomcat '17' Federal No. 2 well, which has been previously arch surveyed. The Duke Energy Pipeline is a buried 6", low pressure, steel line.

Attached is a plat of our well location, meter locations, & pad to meter pipeline.

14. I hereby certify that the foregoing is true and correct

Signed  Title Production Analyst Date 08/17/00

(This space for Federal or State office use)
(ORIG. SGD.) GARY GOURLEY Title PETROLEUM ENGINEER Date AUG 24 2000

Approved by _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Nature of Work

GPM GAS COMPANY, LLC

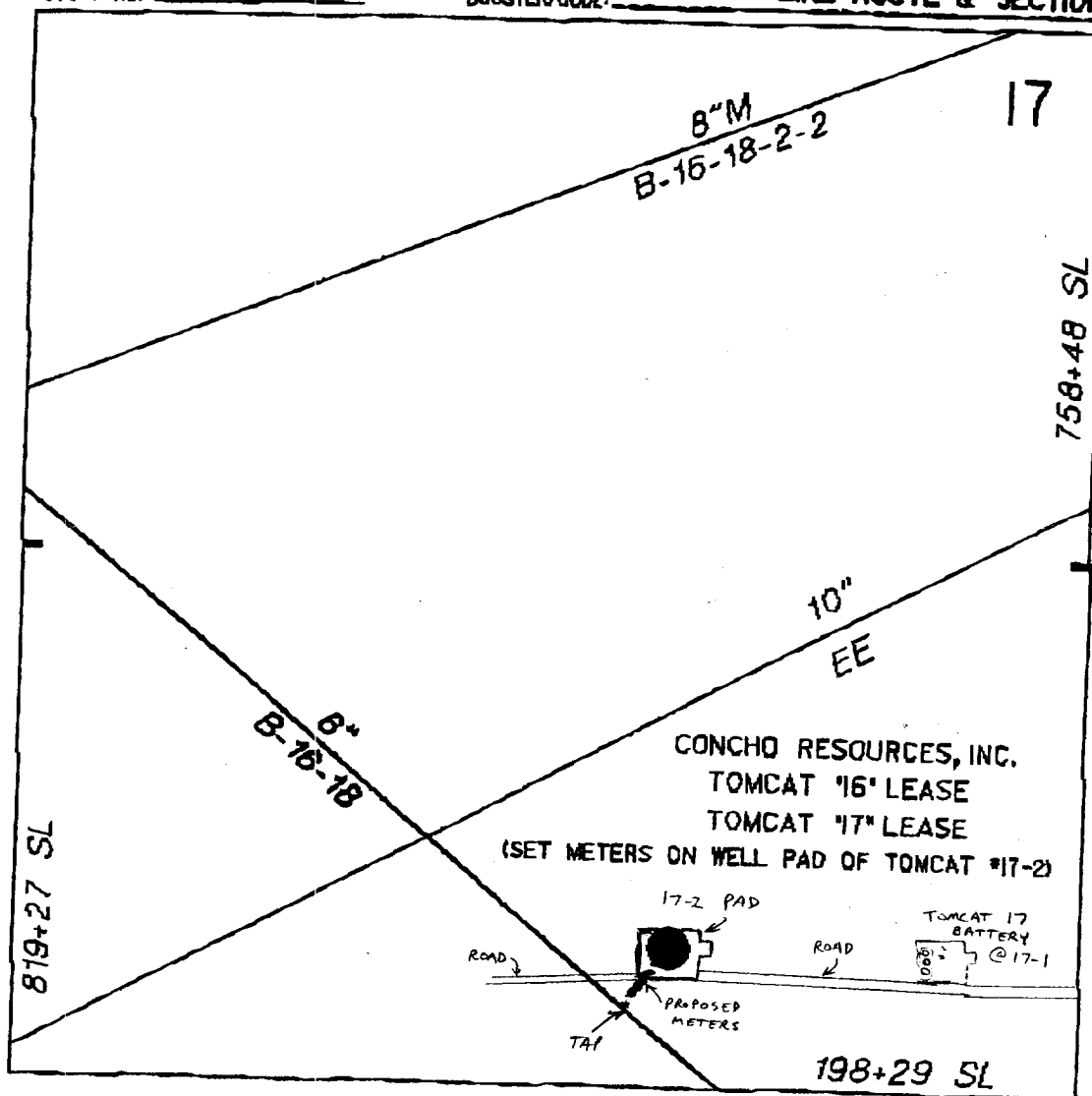
ROW

Sheet No. 1 of 1

TUNSTILL RESURVEY BOOK

Date 08/07/00

District NMR Plant or Station EUNICE Line No. _____
Sec. 17 Twp. 23 S Blk. or Range 32 E Survey NMPM Co. LEA State NM
STUDY NO. 2000EUN050 BOOSTER/CODE: **REVISED - LINE ROUTE & SECTION**



Remarks:

- (1) ONE 6" BLOCK VALVE SETTING
- (2) 300' OF 6" DRISCOPE
- (3) TWO 3" L.P. METER SETTINGS

☒ STAKING

Scale: 1" = 800 ft.

REVISED - LINE ROUTE & SECTION

Signed HAWKINS Group or Corporate Seal Engr.