1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

Form C-104 Revised March 25, 1999

strict IV	,	, NM 87410		Sa	ınta Fe, NM	20.00				NAPP PEDAR
		T- NN 0756	0.5							ENDED REPOR
	RE	Fe, NM 8750 OUEST FO	OR ALLOW	ABLE AN	ND AUTHO	DRIZATION T	O TRA	NSPORT		
		1 Operator n	name and Addre	ss		POOL	-	' OGRID		
	HOME	-STAKE O	IL & GAS C	OMPANY	ACED IM	THE CONCUR		163 Reason for		
	15 E. 5 th S	Street Suite	e 2800 Tuls: . ບ	AS BE	k AON DO ,	`		N N		
4 A	PI Number	1	HIS WELL	OFFICEA	5 Po	ool Name	lame 6 Pool Code			
0 - 0 2 5	-34715		r name and Address OIL & GAS COMPANY ite 2800 Tulsa, OK 74193 ACED 16 No. 15 YOU DO NO			rmack Silurian			45430	
⁷ Pr	roperty Code				* Prop	erty Name SOG			" Well Number #2	
10.5	24881					1300				
	10 Surface Location r lot no. Section Township		Range Lot.Idn Feet from th		e North/So	North/South Line		rom the East/West line County		
Р	22	22S	37E		450	sour	H	940	EAST	LEA
11 F	Rottom Hol	le Location	 1		<u> </u>					
or lot no.	lot no. Section Township		Range Lot Idn		Feet from th	ne North/Se	North/South line		East/West line County	
P	22	22S	37E		<u> </u>			6 C-129 Effective I	note 17 C	-129 Expiration Date
Lse Code	13 Producin	ng Method Cod F	,	onnection Dat	•	29 Permit Number N/A		C-129 Effective L	vale C	-129 Expiration Date
	<u></u>			<i>679</i>	<u> </u>					
	Gas Trans					²⁰ POD	²¹ O/G		22 POD ULSTR Lo	reation
18 Transpor OGRID	I .	19	19 Transporter Name and Address			POD	POD "O/G		and Description	
021778		S				324325	0			
		V04 N Big S	g Spring - Midland, TX 79701			, X (3 ()		SAME		
	10						G			
009171	1	GPM (GAS CORPOR	ATION	28	24326	G			
		4044 Penl	4 Penbrook Odessa, TX 79762						SAME	
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					, c	<u> </u>	<u>.</u>			
. Produc	ed Water							2 1.41		<u>. </u>
_	POD		***	1 11000		POD ULSTR Loc		on 22 –T22S-I	R37E	
1824	327		Water Tar	ık - H3OC	J#Z Tank i	Sallery - OL	- Scott	OH ZZ TZZO I		
Well Co	ompletion									
5 01	ompicuon				27 000	28 101	OTT)	29 Perfors	tions	30 DHC, MC
25 Spu	d Date		Ready Date		²⁷ TD 7425'		BTD 33'	²⁹ Perfora 7096 – 7		³⁰ DHC, MC N / A
25 Spu	id Date /8/99		11/8/99	asing & Tubi	7425'	73		7096 - 7	114'	
25 Spu	d Date 78/99 31 Hole Size		11/8/99	asing & Tubi	7425'	73	33'	7096 - 7	114'	N/A
25 Spu	id Date /8/99		11/8/99		7425'	73	33' Depth S	7096 - 7	114'	N / A cks Cement 440 800
25 Spu	od Date (8/99) 31 Hole Size 17-1/2"		11/8/99	13 -3/8"	7425'	73	33' 33 Depth S 398'	7096 - 7	114'	N / A cks Cement 440
25 Spu	d Date '8/99 31 Hole Size 17-1/2" 11"		11/8/99	13 -3/8" 8-5/8"	7425' ng Size	73	33' 33 Depth S 398' 3415'	7096 - 7	114'	N / A cks Cement 440 800
²⁵ Spu 10/4	31 Hole Size 17-1/2" 11" 7-7/8"		11/8/99	13 -3/8" 8-5/8" 5-1/2"	7425' ng Size	73	33' 398' 3415' 7423' 6990'	7096 - 7	'114' ' ' ' Sa	N / A cks Cement 440 800 850
²⁵ Spu 10/2	31 Hole Size 17-1/2" 11" 7-7/8"	26	11/8/99	13 -3/8" 8-5/8" 5-1/2" 2-7/8" tubi	7425' ng Size ng	73	33' Depth S 398' 3415' 7423' 6990'	7096 - 7	'114' '' Sa	N / A cks Cement 440 800 850 40 Csg. Pressure
²⁵ Spu 10/3 I. Well T ³⁵ Date 1 11/5/98	"Hole Size 17-1/2" 11" 7-7/8"	36 Gas I.	11/8/99 31 C	13 -3/8" 8-5/8" 5-1/2" 2-7/8" tubi	7425' ng Size ng rest Date (1/6/99	38 Test I 24 ho	33' Depth S 398' 3415' 7423' 6990'	7096 - 7	Y114' 34 Sau	N / A cks Cement 440 800 850
²⁵ Spu 10/3 I. Well T ³⁵ Date 1 11/5/99 ⁴¹ Chol	"Hole Size 17-1/2" 11" 7-7/8" Test Data New Oil 9 ke Size	36 Gas I.	11/8/99 33 C Delivery Date ending 42 Oil	13 -3/8" 8-5/8" 5-1/2" 2-7/8" tubi	7425' ng Size ng Test Date (1/6/99	73	333' 398' 3415' 7423' 6990' ength urs as	7096 - 7 et 39 Tbg. P 310	Y114' 34 Sau	N / A cks Cement 440 800 850 40 Csg. Pressure 0 psi
15 Spu 10/3 1. Well T 35 Date 1 11/5/96 41 Chol 24/	"Hole Size 17-1/2" 11" 7-7/8" Test Data New Oil 9 ke Size	36 Gas I	Delivery Date ending 42 Oil 400	13 -3/8" 8-5/8" 5-1/2" 2-7/8" tubi	ng Size rest Date 11/6/99 Water 0	38 Test I 24 ho	333' 398' 3415' 7423' 6990' ength urs as 0	7096 - 7 et 39 Tbg. P 310	"ressure psi OF	N / A cks Cement 440 800 850 Csg. Pressure 0 psi 46 Test Method F
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