

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 34715
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HSOG
8. Well No. 2
9. Pool name or Wildcat South McCormack Silurian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator HOME-STAKE OIL & GAS COMPANY

3. Address of Operator 15 E. 5th Street Suite 2800 Tulsa, OK 74103

4. Well Location

Unit Letter P: 450 feet from the SOUTH line and 940 feet from the EAST line

Section 22 Township 22S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337' GR 3353' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11" hole drilled to 3415'.

8-5/8" 32# J-55 intermediate casing run and set @ 3415'. Cemented by BJ Services with 600 sacks 35/65 Class 'C'/Poz with 6% gel, 5% NaCl (yield 1.90 cf/sk, 12.8 ppg) plus 200 sacks Class 'C' with 1% CaCl, (yield 1.34 cf/sk, 14.8 ppg.) Total slurry = 240 bbls.

Displaced to shoe with 206 bbls fresh water. Plug down at 11:00 pm 10/16/99. Full circulation throughout cement job - did not circulate cement to surface. WOC 18-1/2 hrs. West casing to 1000 psi. Estimated temperature of slurry at surface = 70 degrees. Estimated temperature of slurry at 3415' = 93 degrees. Estimated compressive strength = 1100 psi after 16 hours per BJ Services charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 11/8/99

Type or print name Larry Tarwater Telephone No. (918) 583-0178

(This space for State use)

APPROVED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

TITLE DATE 11/16/99

Conditions of approval, if any: