Form 3160-5 (June 1990)

N.M. Oil Cens. Division **UNITED STATES**

DEPARTMENT OF THE INTERIOR N. French Dr. BUREAU OF LAND MANAGEMENT

Expires: March 31, 1993 5. Lease Designation and Serial No.

NM 25465

Hobbs, NM 88240 SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

FORM APPROVED

Budget Bureau No. 1004-0135

SUBMIT IN TRIPLICATE 1. Type of Well Gas Ga	Do not use this form for proposals to d Use "APPLICATION FO	rill or to deepen or reentry to a different reserve OR PERMIT—" for such proposals	pir.
New Year Other Name and No.	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
2. Name of Operator 1. Oco L. L. C. 3. Address and Telephone No. 1. 10 N. Marrienfeld, Suite 200, Midland, TX 79701 10. Field and Pool, or Exploratory Area 11. Country or Parish, State Lea County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Nonice of laters XX subsequent Report Field Abandonment Notice Abandonment XX Subsequent Report Field Abandonment Notice Alberting Casing Observe Proposed or Completed Operations (Clearly sate all perment death, and give permitted date, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and free vertical depths for all markers and contex permitted date of starting any proposed work. If well is directionally drille give subsurface locations and measured and free vertical depths for all markers and contex permitted date of starting any proposed work. If well is directionally drille give subsurface locations and measured and free vertical depths for all markers and contex permitted date of starting any proposed work. If well is directionally drille give subsurface locations and measured and free vertical depths for all markers and contex permitted date of starting any proposed work. If well is directionally drille give subsurface locations and measured and free vertical depths for all markers and contex permitted date of starting any proposed work. If well is directionally drille give subsurface locations and and any ork of the permitted date of starting any proposed work. If well is directionally drille give subsurface locations and any ork of the permitted date of starting any proposed work. If well is directionally drille give subsurface locations and any ork of the permitted date of starting any proposed work. If well is directionally drille give subsurface locations and any ork of starting any proposed work. If well any ork of the permitted date of starting any proposed work. If well any o	Oil Gas		8 Wall Name and No.
Address and Telephone No. 110 N. Marienfeld, Suite 200, Midland, TX 79701 11. County or Parish, State Lea County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of fatein Notice of fatein New Construction New Con	— Well Ditter		
110 N. Marienfeld, Suite 200, Midland, TX 79701 10. Field and Pool, or Experiency Area 11. Country or Parish, State 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. TYPE OF SUBMISSION 14. Notice of Intent 15. Notice of Intent 16. Notice of Intent 17. Notice of Intent 18. Note Construction 19. Describe Proposed or Comprised Operations (Clearly state all pertinent details, and give pertinent date of starting any proposed work. If well is directionally drille give subsurface locations and measured and troe vertical depths for all markers and zones pertinent to this work.) 19. Describe Proposed or Comprised Operations (Clearly state all pertinent details, and give pertinent date of starting any proposed work. If well is directionally drille give subsurface locations and measured and troe vertical depths for all markers and zones pertinent to this work.) 10. Describe Proposed or Comprised Operations (Clearly state all pertinent details, and give pertinent date of starting any proposed work. If well is directionally drille give subsurface locations and measured and troe vertical depths for all markers and zones pertinent to this work.) 11. Country of Parish, State Lea Country, NM 12. Lea Country, NM 13. Describe Action 14. Non-Resolution Fracturing 15. Non-Resolution Fracturing 15. Describe Proposed or Comprised Operations (Clearly state all pertinent details, and give pertinent date of starting any proposed work. If well is directionally drille specifies on the starting any proposed work. If well is directionally drille specifies on the starting any proposed work. If well is directionally drille specifies and the starting any proposed work. If well is directionally drille specifies and the starting any proposed work. If well is directionally drille specifies and the starting any proposed work. If well is directionally drille specifies and the starting any proposed work. If well is	Toco L.L.C.		
4. Location of Well (Footige, Sec. T. R. M., or Survey Description) 11. County or Parish, State Lea County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Inten Notice of Inten Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all arrakers and ones pertinent to this work.)* Brushy Canyon, production not economic. Plug back to Delaware zone 5/18/00 RIH and set a 4-1/2" CIBP @ 7770'. Pressure up on casing and CIBP to 500#, held 0K. Perforate 20 holes from 7320-7355'. Acidize perfs w/2000 gal 15% acid. Swab test well. 5/22/00 Frac perfs w/11,000 gals Ambor 1030 + 21000# 20/40 sand @ 11BPM and 1400#. ISIP 900#, 15 mm SIP 780#. 5/23/00 Put well on pump and test zone, Tested all water. SWI. 1/31/03 Well TA'd. All production equipment moved off Tease. Evaluate geology further before doing additional work. Title Production Manager Date 1/31/03 (This space for Federal or State office use)	•		30-025-34762
Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans New Construction New Construction New Construction New Construction New Construction New Construction Other Other Other Other Reports to Injection Other Other Reports to Injection Other Other Reports to Injection Other Other Reports and ones pertinent dates. Including estimated date of starting any proposed work. I've Reports read to make vertical depths for all markers and ones pertinent to this work.) Brushy Canyon, production not economic. Plug back to Delaware zone 5/18/00 RIH and set a 4-1/2" CIBP @ 7770'. Pressure up on casing and CIBP to 500#, held 0K. Perforate 20 holes from 7320-7355'. Acidize perfs w/2000 gal 15% acid. Swab test well. 5/22/00 Frac perfs w/11,000 gals Ambor 1030 + 21000# 20/40 sand @ 11BPM and 1400#. ISIP 900#, 15 mm SIP 780#. 5/23/00 Put well on pump and test zone, Tested all water. SWI. 1/31/03 Well TA'd. All production equipment moved off Tease. Evaluate GARY GOURLEY PETROLEUM Englished GARY GOURLEY PETROLEUM Englished Tale Production Manager Date 1/31/03 Chuspace for Federic or State office ase)	4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	10. Field and Pool, or Exploratory Area
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Now Construction Now Construction Now Construction Now Construction Now Construction Now Construction Now Report Plugging Back Waser Shak-Off Conversion to Injection Dispose Water Now Report Now			11. County or Parish, State
TYPE OF SUBMISSION Notice of Intent	2130 FSL	660' FEL	Lea County, NM
Notice of Intent Abandonment Recompletion New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Casing Repair Conversion to Injection Dispose Water Non-Routine Fracturing Conversion to Injection Dispose Water Non-Routine Dispose Water Dispose Wat	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
Recompletion Recompletion Rev Construction Non-Routine Fracturing Non-Routine Routine Routine Not Non-Routine Routine Routine Not Non-Routine Routine Routin	TYPE OF SUBMISSION	TYPE OF ACTION	ON
Subsequent Report	Notice of Intent	Abandonment	Change of Plans
Casing Repair Water Shut-Off Conversion to Injection Other O	ſ X⁻X	, r	
Altering Casing Other Completion to Injection Other Ot	Subsequent Report		
Other	Final Abandonment Notice		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Brushy Canyon, production not economic. Plug back to Delaware zone 5/18/00 RIH and set a 4-1/2" CIBP @ 7770'. Pressure up on casing and CIBP to 500#, held 0K. Perforate 20 holes from 7320-7355'. Acidize perfs w/2000 gal 15% acid. Swab test well. 5/22/00 Frac perfs w/11,000 gals Ambor 1030 + 21000# 20/40 sand @ 11BPM and 1400#. ISIP 900#, 15 mm SIP 780#. 5/23/00 Put well on pump and test zone, Tested all water. SWI. 1/31/03 Well TA'd. All production equipment moved off lease. Evaluate geology further before doing additional work. FEB - 5 2003 4. I hereby certify that the foregoing is true and cyptrect since Production Manager Date 1/31/03 Title Production Manager Date 1/31/03			
Brushy Canyon, production not economic. Plug back to Delaware zone 5/18/00 RIH and set a 4-1/2" CIBP @ 7770'. Pressure up on casing and CIBP to 500#, held OK. Perforate 20 holes from 7320-7355'. Acidize perfs w/2000 gal 15% acid. Swab test well. 5/22/00 Frac perfs w/11,000 gals Ambor 1030 + 21000# 20/40 sand @ 11BPM and 1400#. ISIP 900#, 15 mm SIP 780#. 5/23/00 Put well on pump and test zone, Tested all water. SWI. 1/31/03 Well TA'd. All production equipment moved off lease. Evaluate geology further before doing additional work. FEB - 5 703 GARY GOURLEY PETROLEUM Enterties Title Production Manager Date 1/31/03 Title			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
4. I hereby certify that the foregoing is true and correct Signed Mighael Production Manager (This space for Federal or State office use) Approved by Title	5/18/00 RIH and set a 4-1 CIBP to 500#, held OK. Peperfs w/2000 gal 15% acid 5/22/00 Frac perfs w/11,0 and 1400#. ISIP 900#, 15 5/23/00 Put well on pump 1/31/03 Well TA'd. All pr	/2" CIBP @ 7770'. Pressure up rforate 20 holes from 7320-73 . Swab test well. 00 gals Ambor 1030 + 21000# 2 mm SIP 780#. and test zone, Tested all wat oduction equipment moved off	on casing and 355'. Acidize 20/40 sand @ 11BPM er. SWI.
Conditions of approval, if any:	(This space for Federal or State office use)	Title Production Manager	GARY GOURLEY PETROLEUM ENGINEER Date 1/31/03
	Conditions of approval, if any:	THE	Date