Form 146-5 (June 1990) UNITED STATES DEPARTMENT OF THE INTERIOR HObbe, NMN 98241 Subar Name 166 Mer 1990) UNITED STATES DEPARTMENT OF THE INTERIOR HObbe, NMN 98241 Subar Name 166 Mer 1990 SUBART NANAGEMENT SU			VI. Oil Dns. Jiv	si en	
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Signed Title Petroleum Engineer Date 3+22=00 (This space for Federal or State office use) ORIGINAL TO TO BY OPPRIS WILLIAMS Date MAP 2.0.00 Approved by DISTRUCTING SUPERVISOR Date MAP 2.0.00 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements	14 hereby certify that the foregoing is this and correct	BLM		<u></u>	
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