

DRILLING PROGRAM

TOCO, L.L.C.

MARY FEDERAL #2

In conjunction with Form 3160-3, Application to Drill the subject well, TOCO, L.L.C. submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 1.

1. **Geologic Name of Surface Formation:** Quaternary

2. **Estimated Tops of Significant Geologic Markers:**

| | |
|-------------|---------|
| Rustler | 1,150' |
| Delaware | 5,184' |
| Bone Spring | 8,796' |
| Wolfcamp | 10,494' |
| Strawn | 12,000' |

3. **The estimated depths at which water, oil or gas formations are expected:**

| | |
|-------|----------------|
| Water | Above 700 feet |
| Oil | 8,400' |
| Gas | 12,000' |

4. **Proposed Casing Program:** See Form 3160-3 and Exhibit "A"

5. **Pressure Control Equipment:** See Exhibit "B"

6. **Drilling Fluid Program:** See Exhibit "C"

7. **Auxiliary Equipment:** See Exhibit "D"

8. **Testing, Logging and Coring Program:**

No Drill Stem Tests are planned.
Platform Express Log will be run.
No conventional cores are planned.

9. **Abnormal Conditions, Pressures, Temperatures & Potential Hazards:**

None anticipated

10. **Anticipated Starting Date and Duration of Operations:**

Road and location work will not begin until approval has been received from the BLM. The anticipated spud date is May 1, 1999. Once spudded, the drilling operation should be completed in approximately 60 days. If the well is productive, an additional 30 days will be required for completion and testing before permanent facilities are installed.