

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34767
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Santa Fe Snyder Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Thistle Unit
4. Well Location Unit Letter O : 660 feet from the South line and 1560 feet from the East line Section 34 Township 23S Range 33E NMPM County Lea		8. Well No. 6
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' GL		9. Pool name or Wildcat Johnson Ranch (Wolfcamp)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Ran liner & released rig <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/20/00: TD 6-1/8" hole to a depth of 13,775'. Circ & pump sweep. Short trip to csg. Circ w/ large volume gas on btms up.
3/21/00: Raising mud weight.
3/22/00: Circ for logs. RU Schlumberger. Logging. RU laydown machine.
3/23/00: RU csg crew and ran 30 jts 4-1/2" 13.5# P-110 LT&C liner from 12,401' to 13,773'. RU Halliburton and cemented liner with 175 sx Cl "H" + add. WCC.
3/24/00: POH. LC liner hanger, PU bit. TIH. Drl cmt 12,210-12,401'. Circ & pump slug. POH. TIH w/plr PSA 12,177'. Disp DP w/FW.
3/25/00: Neg test top of lliner. Disp hole w/450 BFW. LD DP & plr. ND BOPs & rental equip. Clean pits.
3/26/00: Released rig at 8:00 a.m. CST. WO completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Terry McCullough* TITLE Sr. Production Clerk DATE 3/28/00

Type or print name Terry McCullough Telephone No. 915-686-6612

(This space for State use)

APPROVED BY _____ TITLE _____ DATE APR 06 2000

Conditions of approval, if any:

2000
Received
Hobbs
OCD