

Submit 2 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-34767	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Thistle Unit	
8. Well No. 6	
9. Pool name or Wildcat Johnson Ranch (Wolfcamp)	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Santa Fe Snyder Corporation

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

4. Well Location
Unit Letter **O**; **660** feet from the **South** line and **1560** feet from the **East** line
Section **34** Township **23S** Range **33E** NMPM County **Lea**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: Set csg. string <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/12/00: Drill 8-3/4" hole to a depth of 12,629'. Circ for logs. RU Schlumberger. Logging.

3/13/00: Ran GR, CNL, LDT, CAL, all Sonic & CMR from loggers TD (12,630') to surface. RD Schlumberger and RU LD machine.

3/14/00: RU csg crew & run 270 jts. 7" 26.0# P-110 LT&C csg. Set csg @ 12,629'. RU Halliburton and cmt'd w/1300 sx 50/50 Poz-H. RD Halliburton. PU BOP stack, set slips w/275K#. Cut csg off. NU 11" BOP & test.

3/15/00: Test BOP & manifold to 10K, ann 3K, Kelly & floor valves 10K, all okay. Run temp survey and located TOC @ 7050'. RD LD machin. PU BHA & TIH.

3/16/00: Drill plug, float, and hard cmt. Test csg to 2500#, okay. Drilling new 6-1/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Terry McCullough* TITLE Sr. Production Clerk DATE 3/21/00

Type or print name Terry McCullough Telephone No. 915-686-6612

(This space for State use)

APPROVED BY _____ DATE MAR 23 2000
Conditions of approval, if any: _____

ORIGINAL SIGNED BY CHRIS WILLIAMS
TITLE STAFF CLERK

2000 224 252 700 1

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MAR 2000
Received
Hobb
OCD