<ul> <li><sup>22</sup> Describe the blow</li> <li>RU drilling</li> <li>Test casing with annular rotating h 6-1/8" hold</li> <li><sup>23</sup> I hereby certibest of my know</li> <li>Signature:</li> <li>Printed name: N</li> </ul>	y rig & r g rig & r g and BOF ar. Test ead and t e to a TT fy that the in vledge and b <u>Wuha</u> tichael R	to 700 pr casing au casing au cest BOP st of +13,90 formation giv elief.	any. Use add <b>is. Drl</b> <b>si. Drl</b> <b>nd BOP's</b> <b>tack and</b> <b>00'. Run</b> en above is t <b>Butto</b> <b>Drilling</b> Phone:	litional sheet: 17-1/2" 12-1/4" to 1500 choke mat a logs an rue and com	s if necessary. hole to 600 hole to 5,14 psi. Drl 8- nifold to 14 d evaluate :	' & set 13 00' & set -3/4" hole 0,000 psi. for comple	9-5/8" o 9-5/8" a to 12, Test ation or OIL C ORIG N	ABG. WOC 12 CSG. WOC 1 500' & set Casing to 3 P&A. ONSERVAT AL SIGNED I DISTRICT IS 4 1906	nrs. NU an hrs. NU an 2 hrs. NU 1 7" csg. Ins ,000 psi. I FION DIVIS	OM ram BOP stall a brill ION LLIAMS	
<ul> <li><sup>22</sup> Describe the blow</li> <li>RU drilling</li> <li>Test casing with annular rotating here</li> <li><sup>23</sup> I hereby certibest of my know</li> <li>Signature:</li> <li>Printed name: Note:</li> </ul>	y rig & r g rig & r g and BOF ar. Test ead and t e to a TT fy that the in vledge and b <u>Wuha</u> tichael R	to 700 pairs to 700 pairs casing an est BOP st of +13,90 formation givelief.	any. Use add <b>is. Drl</b> <b>si. Drl</b> <b>nd BOP's</b> <b>tack and</b> <b>00'. Run</b> en above is t	litional sheet: 17-1/2" 12-1/4" to 1500 choke mat a logs an rue and com	s if necessary. hole to 600 hole to 5,10 psi. Drl 8 nifold to 10 d evaluate :	' & set 13 00' & set -3/4" hole 0,000 psi. for comple Approved by: Title: Approval Da	9-5/8" o 9-5/8" a to 12, Test ation or OIL C ORIG N	ABG. WOC 12 CSG. WOC 1 500' & set Casing to 3 P&A. ONSERVAT AL SIGNED I DISTRICT IS 4 1906	hrs. NU an 2 hrs. NU 1 7" csg. Ins ,000 psi. I FION DIVIS	mular BOP. .0M ram BOP ttall a hrill ION	
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<sup>22</sup> Describe the Describe the block	wout preventi	on program, if	any. Use add	litional sheets	s if necessary.						
<sup>22</sup> Describe the		-				, give the data	a on the pre	esent productive 2	one and proposed	new productive zone.	
	proposed pro	gram. If this a	pplication is	to DEEPEN	or PLUG BACK	give the data	on the pre	sent productive 2	one and proposed	new productive zone.	
6-1/				L					I		
6-1/8"		4-3	4-1/2*		13.5		<u>, , , , , , , , , , , , , , , , , , , </u>	350 sx		Circ to liner top	
8-3/			7"		26.0		)' V	950 sx		6,000'	
12-1,			9-5/8"		40.0			1600 sa		Surface	
17-1,			13-3/8"		48.0		600' 5,100'			Surface	
Hole Size		Casin	Casing Size		Casing weight/foot		Setting Depth			Estimated TOC	
		· <b>T</b>			Casing and			Sacks of Cem			
	NO		13,900 21		Wolfa			determined	Decem	ber 1, 1999	
<sup>16</sup> Mu			17 Proposed Depth		18 Formation			Contractor		<sup>20</sup> Spud Date	
<sup>11</sup> Work 7	'ype Code N				<sup>13</sup> Cable/Ro R	otary	<sup>14</sup> Le			d Level Elevation	
					12		14		15 .		
	Johnso	n Ranch,	(Wolfcam	)							
	<sup>9</sup> Proposed I		2001 1					<sup>10</sup> Proposed	Pool 2		
UL or lot no.	Section	rownsnip	Kange	1.01. 101	recention the		Cam Land				
LT or lot no	Section	Township	Range	Lot. Idn	Feet from the		outh Line	Feet from the	East/West line	County	
				L Bottom H	Iole Location						
UL or lot no. O	Section 34	23S	Range 33E		660		uth	1560	East	Lea	
17	Seati	Township	Para	Lot. Idn	Feet from the		outh Line	Feet from the	East/West line	County	
16	629			<u> </u>	Thistle Un <sup>7</sup> Surface Lo					6	
<sup>4</sup> Property Code			<sup>5</sup> Property Name					<sup>6</sup> Well No.			
550 W. Texa								30-25-34767			
Santa Fe Sn	viler Corr	•	ator Name and	u Address				020305			
APPLIC				L, RE-EN	TER, DEI	EPEN,	PLUGBAC	<sup>2</sup> OGRID Numb	D A ZONE		
2040 South Pache	co, Santa Fe,	NM 87505		;	Santa Fe, NM 87505					ENDED REPORT	
1000 Rio Brazos I District IV	Rd., Aztec, N	M 87410	2040 South Pacheco						F	ee Lease - 5 Copies	
811 S. 1st Street, Artesia, NM 88210 District III			Oil Conservation Divsiion					Submit to appropriate District Office State Lease - 6 Copies			
District II								c	ubmit to opprov	vriata District Office	
1625 N French D	District I		Energy, Minerals &					r	Re	Revised March 17, 1999	
District I 1625 N. French D				State of No			ew Mexico			Form C-101	

5

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DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Ene. y, Minerals, and Natural Resources L artment Form C-102 Revised 02-10-94

instructions on back

Ner 10-29-99

cate No.

V. L. BEZNER P.S. #7920 JOB #65901/ 47 SE / JSJ

Cert

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

AMENDED REPORT

• Well Number

Ene.sy, Minerals, and Natural Reso

<sup>2</sup> Pool Code

**Property** Name

9335

DISTRICT II P. O. Drower DD Artesio, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088 Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

<u>30-025 -34767</u>

API Number

\* Property Code

OIL C	ONS	 ATION . Box 2	DIVISION	
Sant	a Fe,		87504-2088	

<sup>3</sup> Pool Name

Johnson Ranch, (Wolfcamp)

THISTLE UNIT 1662 6 Elevation 'OGRID No. <sup>B</sup> Operator Name 3648 SANTA FE SNYDER CORPORATION 020305 "SURFACE LOCATION Lot Ida Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range 33 EAST, N.M.P.M. 660' SOUTH 1580' EAST LEA 23 SOUTH 0 34 **"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE** Lot Ida Feet from the North/South line Feet from the East/West line Section Township Range County UL or lot no. 13 Joint or Infill <sup>14</sup> Consolidation Code 15 Order No. 12 Dedicated Acres 320 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Michaelk Michael R. Title Deith Date 17 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey **OCTOBER 25, 1999** Signature and Seal of Professional Surveyor

1580'

660

## New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- The OCD assigned API number for this well 1.
- The pool code for this (proposed) completion 2.
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) 5. completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- The surveyed surface location of this well measured 10. from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to nearest hundredth of an acre
- 13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table: Communitization
  - С
  - U Unitization F
  - Forced pooling
  - 0 Other Ρ
    - Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

Write in the OCD order(s) approving a non-standard 15. location, non-standard spacing, or directional or horizontal drilling

This grid represents a standard section. You 16. may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled with the dimensions from the section lines in the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined form the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

> Show all lots, lot numbers, and their respective acreage.

> If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- 17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The Registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

MILL BE RELEASED CONFIDENTIAL LOGS **INDICATE WHEN** ABOVE DATE DOES NOT