

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30 - 025 - 34808
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Shirley Boyd
8. Well No.	1
9. Pool name or Wildcat	South McCormack Silurian

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	HOME-STAKE OIL & GAS COMPANY
3. Address of Operator	15 E. 5 th Street Suite 2800 Tulsa, OK 74103
4. Well Location	Unit Letter <u>D</u> : <u>400</u> feet from the <u>NORTH</u> line and <u>450</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3335' GR 3352' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7-7/8" hole drilled to 7400' and electric logs run.

5-1/2" 15.5# K-55 production casing run and set @ 7400'. Cemented by BJ Services in two stages:

Stage 1: 400 sacks Class 'C' (yield 1.38 cf/sk, 14.8 ppg.) Displaced w/ 45 bbls KCl water plus 129 bbls mud.

Stage 2: Circulate 4 hrs through DV tool @ 5610' & circulated 60 sks cmt off top of DV tool.

Cemented with 350 sacks 35/65 Poz/Class 'C' (12.5 ppg) plus 150 sacks Class 'C' (yield 1.34 cf/sk, 14.8 ppg.)

Displaced with 133 bbls KCl water. Plug down at 4:00 pm 2/11/2000.

Full circulation throughout cement job - did not circulate cement to surface.

Bumped plug with 3000 psi. Released Patterson Rig 54 at 11:00 pm 2/11/2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 4/17/2000

Type or print name Larry Tarwater Telephone No. (918) 583-0178
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR