

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30 - 025 - 34808
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Shirley Boyd
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator	HOME-STAKE OIL & GAS COMPANY	
3. Address of Operator	15 E. 5 th Street Suite 2800 Tulsa, OK 74103	
4. Well Location	8. Well No. 1	
Unit Letter <u>D</u> : <u>400</u> feet from the <u>NORTH</u> line and <u>450</u> feet from the <u>WEST</u> line		9. Pool name or Wildcat South McCormack Silurian
Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3335' GR 3352' KB		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11" hole was drilled to 3450'.
8-5/8" 32# J-55 intermediate casing set @ 3450' and cemented by BJ Services with 600 sacks 35/65 Cl "C"/Poz cmt with 6% gel, 5% CaCl (yield 1.90 cf/sk, 12.8 ppg.) plus 200 sks Class 'C' with 1% CaCl, (yield 1.34 cf/sk, 14.8 ppg.) Total slurry = 48 bbls. Displaced to shoe with 208 bbls fresh water. Full circulation throughout cmt job. Did not circulate cement to surface. Plug down at 12:15 pm 2/1/2000.
WOC 15 hrs. Tested casing & BOP to 1000 psi - OK. Estimated temp of cmt slurry at surface = 70 degrees. Estimated temp of cmt slurry at 3450' = 93 degrees. Estimated compressive strength = 1100 psi after 16 hrs per BJ charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 4/17/2000

Type or print name Larry Tarwater Telephone No. (918) 583-0178
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

