

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 34808
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HOME-STAKE OIL & GAS COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 15 E. 5 th Street Suite 2800 Tulsa, OK 74103		7. Lease Name or Unit Agreement Name: Shirley Boyd
4. Well Location Unit Letter <u>D</u> : <u>400</u> feet from the <u>NORTH</u> line and <u>450</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3335' GR 3352' KB		9. Pool name or Wildcat South McCormack Silurian

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well spud at 9:30 pm 1/24/2000.
17-1/2" hole drilled to 440'.
13-3/8" 48# H-40 surface casing set @ 440' and cemented by BJ Services with 440 sacks Class "C" cmt with 2% CaCl (yield 1.35 cf/sk, 14.8 ppg.) Displaced to shoe with 64 bbls fresh water. Circulated 30 bbls cement slurry to reserve pit. Plug down at 12:00 midnite 1/25/2000.
WOC 18 hrs. Tested casing & BOP to 800 psi - OK. Estimated temp of cmt slurry at surface = 70 degrees. Estimated temp of cmt slurry at 440' = 63 degrees. Estimated compressive strength = 1900 psi/16 hrs per BJ charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 4/17/2000

Type or print name Larry Tarwater

(This space for State use)

Telephone No. (918) 583-0178

APPROVED BY _____ TITLE _____ DATE 4/17/2000
Conditions of approval, if any:

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Received
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