

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CONFIDENTIAL

Form C-105
Revised March 25, 1999

WELL API NO.
30025-34809

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator
CONCHO RESOURCES INC.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH _____ Line and 660 Feet From The WEST _____ Line

Section 16 Township 23S Range 32E NMPM LEA County

10. Date Spudded 03/15/00	10. Date T.D. Reached 004/01/00	11. Date Compl. (Ready to Prod.) 04/23/00	12. Elevations (DF & RKB, RT, GR, etc.) 3683' GR	14. Elev. Casinghead
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15. Total Depth 8899'	16. Plug Back T.D. 8846'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools XXXXXXXXXXXXXXXXXX	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
8481-8500 Delaware
8020-6633 Delaware

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR CNL CDL AIT CMR GR-CBL-CCL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	656	17-1/2	650 C	0
8-5/8	32	4765	11	1350 C	0
5-1/2	17	8899	7-7/8	860 H	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	8468'	

26. Perforation record (interval, size, and number)
8481-8500 (2 SPF - 38 SHOTS)
8020-6633 (2 SPF - 70 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8491-8500	2000 GALS 10% ACETIC;
	FRAC W/ 57000# 16/30 OTTAWA SD
8020-6633	5000 GALS 7-1/2% ACIDTOL

28. PRODUCTION

Date First Production 04-25-00	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING (2-1/2"x1-1/2"x24')	Well Status (Prod. or Shut-in) PROD
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Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 189	Gas - MCF 153	Water - Bbl. 104	Gas - Oil Ratio 809
Flow Tubing Press.	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 189	Gas - MCF 153	Water - Bbl. 104	Oil Gravity - API - (Corr.) 41.9

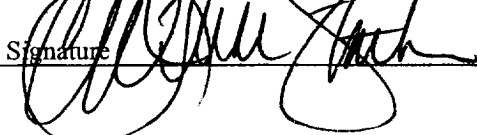
29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
MARK HULSE, CONCHO RESOURCES INC.

30. List Attachments
LOGS, LETTER OF CONFIDENTIALITY, SUNDRY C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name Terri Stathem

Title Production Analyst Date 05/09/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blincoy _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	DELAWARE - 4770
T. Wolfcamp _____	CHERRY CANYON - 5635
T. Penn _____	BRUSHY CANYON - 6420
T. Cisco (Bough C) _____	BONE SPRING - 8640

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
SURF	4600		ANHYDRITE/SALT
4600	4770		Anhy/Ls
4770	4800		Sand Stone
4800	5110		SS/SH
5110	5850		SS/SH/LS
5850	5908		LS
5908	8900		SS/SH/LS
	TD		

From	To	Thickness In Feet	Lithology