

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-34856

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-3480

7. Lease Name or Unit Agreement Name

Cole State

8. Well No.
8

9. Pool name or Wildcat
Eunice San Andres Southwest

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Zia Energy, Inc.

3. Address of Operator
PO Box 2510, Hobbs, NM 88241

4. Well Location
Unit Letter G | 2240 Feet From The North Line and 2310 Feet From The East Line
Section 16 Township 22S Rang. 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3404 Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/24/2000 MIRU Rod Ric Drilling. Spudded and drilled 12 1/4" hole to 420'. Ran 416' of 8 5/8" 24# casing. Cemented with 270 sxs w/2% CaCl & 1/4# cello flakes. Circ 28 sxs to pit. WOC 12 hrs. Tagged cement at 360'. Continue drilling 7 7/8" hole to TD.
1/28 TD well @ 4160'. Ran 94 jts of 5 1/2" 15.5 # J-55 casing and set at 4150'. Pumped 650 sxs of 35:65 Poz Class C with 5 % NaCl, 1/4# Cello Flakes, 6% Bentonite (lead) and 450 sxs Class C with 3 % KCl & .3% CD-32 & .6% FL-62 (tail). Circ 10 sxs to surface.
2/8 Drilled out cement to 4102 PBTD.
2/9 Logged GR/DSN/CCL from 4098 to 2000'. Perf 2 JSPF with 4" casing gun. 3780-90', 3832-42, 3872-82. (60 .39" holes).
2/10 Treated with 3000 gals of 15% acid. Run production equipment and put on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Nelson TITLE Engineer DATE 2/14/00

TYPE OR PRINT NAME Scott Nelson 393-2937 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 17 2000

CONDITIONS OF APPROVAL, IF ANY: