

(July 1992)

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

**N.M. Oil Cons. Division**  
**25 N. French Dr.**  
**Hobbs, NM 88240**

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-62223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SHARBRO FEDERAL #2

9. API WELL NO.

30-025-34867

10. FIELD AND POOL, OR WILDCAT

DIAMONDTAIL DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY  
ON AREA

SEC. 17-T23S-R32E N.M.P.M.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:

OIL ☒ GAS ☐ DRY ☐  
WELL WELL

OTHER 3000 MAR 14 P 2:06

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐  
WELL OVER EN BACK CENVR.

2. NAME OF OPERATOR

MYCO INDUSTRIES, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 840 ARTESIA, NM 88210 (505)743-4274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310' FNL &amp; 660' FEL UNIT LETTER H

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

12/23/99

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

1/28/2000

16. DATE T.D. REACHED

2/17/2000

17. DATE COMPL. (Ready to prod.)

3/7/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \*

3656' GR

19. ELEV. CASINGHEAD

3656'

20. TOTAL DEPTH, MD &amp; TVD

8710 &amp; 8710'

21. PLUG, BACK T.D., MD &amp; TVD

8666' PBTD

22. IF MULTIPLE COMPL. HOW MANY \*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

DRILLED BY

0-8710'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION —TOP, BOTTOM, NAME (MD AND TVD)\*

8386-8410' (BRUSHY CANYON DELAWARE)

25. WAS DIRECTIONAL

SURVEY MADE

DEVIATION

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT/GR, TD L-D CN/GR, CBL (ATTACHED)

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	615'	17-1/2"	642-SXS. (CIRCULATED)	-
8-5/8"	32#	4602'	12-1/4"	1800-SXS. (CIRCULATED)	-
5-1/2"	17#	8717'	7-7/8"	720-SXS. (TOC=4240')	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8200'	-

31. PERFORATION RECORD (Interval, size and number)

9 - 0.52" HOLES AS FOLLOWS:

8386', 90', 94', 8404', 10', 53', 58', 60', 64'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8386-8464'

2000 - GAL

8386-8464'

40,000 - GAL + 96,000#

33. \*

PRODUCTION

DATE FIRST PRODUCTION

3/7/2000

PRODUCTION METHOD (Flowing, gas lift, pumping —size and type of pump)

PUMPING (15' X 1-3/4")

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST

3/9/2000

HOURS TESTED

24

CHOKE SIZE

-

PROD'N FOR

TEST PERIOD &gt;

OIL - BBL

120

GAS - MCF

137

WATER - BBL

99

GAS-OIL RATIO

1142:1

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED

24-HOUR RATE &gt;

OIL - BBL

120

GAS - MCF

137

WATER - BBL

99

OIL GRAVITY - API (CORR.)

40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD (FIRST SALES 3-7-2000)

TEST WITNESSED BY

A.N. MUNCY

35. LIST OF ATTACHMENTS

CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*A. N. Muncy, PECS*

TITLE

OPERATIONS MANAGER

DATE

3/9/2000

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAME	MEASURED DEPTH
				TRUE VERT. DEPTH
			BELL CANYON	4743'
			RAMSEY SAND	4795'
			CHERRY CANYON	5721'
			BRUSHY CANYON	7520'
			BONE SPRING	8628'