2nd Stage: 750 sacks 35/65 Poz "H' w/6% Gel, 5% NaCl, 1/4# Flocele (12.8 ppg 1.94 cu. ft.) + 200 sacks "H" (wt. 15.6 ppg Yield 1.18 ft3). Tie back to intermediate casing (100').

5. **MUD PROGRAM AND AUXILIARY EQUIPMENT:**

| Interval | Type | Weight | Viscosity | Fluid Loss |
|---|---|---|---|---|
| 0-600 | FWGel | 8.4/8.9 | 32-36 | N/C |
| 600-4600 | Brine | 10.0 | 28 | N/C |
| 4600-TD | Cut Brine | 8.9/9.3 | 28 | <15cc |

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. **EVALUATION PROGRAM:**

Samples: Every 10' from intermediate casing to TD
Logging: G/R from surface to TD; CNL/LTD & DLL/MSFL 4600' to TD.
Coring: None anticipated
DST's: 1 to 2 in Delaware Sands.

7. Abnormal Conditions, Bottom hole pressure and anticipated BHP:

From: 0 To: 600 Anticipated Max. BHP: 250 PSI
From: 600 To: 4600 Anticipated Max. BHP: 750 PSI
From: 4600 To: 8650 (TD) Anticipated Max. BHP: 2800 PSI

Anticipated Potential Hazards: None

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None

H2S Zones Anticipated: None

Maximum Bottom Hole Temperature: 165 Degrees F

8. **ANTICIPATED STARTING DATE:**

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 15 days to drill the well with completion taking another 20 days. **DRILLING OPERATIONS MUST BE COMPLETED PRIOR TO 3-15-00 AS THIS LOCATION LIES IN THE DESIGNATED PRARIE CHICKEN AREA.**