

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.M. Oil Cons. Division  
1625 N. French  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address and Telephone No.

P.O. BOX 840 ARTESIA, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2330' FNL & 1980' FEL  
UNIT G SEC. 17-T23S-R32E

5. Lease Designation and Serial No.

NM-62223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SHARBRO FEDERAL #3

9. API Well No.

30-025-34868

10. Field and Pool, Or Exploratory Area

DIAMONDTAIL DELAWARE

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

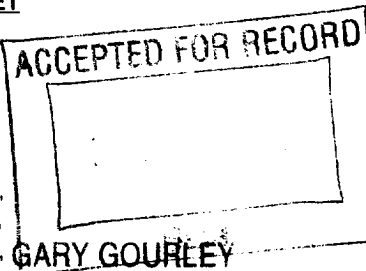
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TD-CASING	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

3/8/00 TD 8710'. Rig released. Ran 5-1/2" casing. Circulated and cemented casing with BJ. Rig released at 6:30 pm 3-7-00.  
DETAILED CASING REPORT:

ITEM	LENGTH	DEPTH SET
159 jts. 17# J-55	6870.58'	6867.32'
1 marker jt 17# J-55	20.37'	6887.69'
20 jts. 5-1/2" 17# J-55	898.65'	7786.34'
1 marker jt 17# J-55	20.17'	7806.51'
19 jts 5-1/2" 17# J-55	861.45'	8667.96'
Float Collar	1.17'	8669.13'
1 jt 5-1/2" 17# J-55	45.47'	8714.60'
Float Shoe	1.40'	8716.00'



(ORIG. SGD.) GARY GOURLEY

Centralizers on joints #1, #3, #5, #7, #9, #11, #13, #15, #19, #21, #23, #25, #27, #29, #31, #33, #35, #37, #41, #43, #45, #47, #49, #51, #53.

Cemented with 450 sxs 35:65 "C" + .4% FL-50 + 5# salt + 5# gilsonite followed by 350 sxs Super "C" modified + .696# IFL-50 + 3.48# ICD-32 + 8# gilsonite + 2# salt. Flushed with fresh water. Bump plug to 1300# - 1600#. Floats held. PD @ 2:15 pm MST March 7, 2000. Had good circulation during entire job.

CERTIFIED RETURN: Z 359 209 000

14. I hereby certify that the foregoing is true and correct

Signed

A. H. Muncy, PELS

Title

OPER. MGR.

Date

3/08/2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side