

+Submit to Appropriate

State of New Mexico

Form C-105

Energy, Minerals and Natural Resources Department

Revised 1-1-89

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34876

5. Indicate Type Lease

STATE ☒FEE ☐

6 State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State 'A' A/C 1

8. Well No.

128

9. Pool name or Wildcat

Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW WORK ☒OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF ☐RESVR ☐OTHER ☐

v Name of Operator

Raptor Resources, Inc.

3. Address of Operator

901 Rio Grande, Austin, TX. 78701

4. Well Location

Unit letter K 1980 Feet From The South Line and 1830 Feet From The West Line

Section

13

Township

23S

Range

36E

NMPM

Lea

County

10 Date Spudded

3/17/00

11. Date TD. Reached

3/22/00

12 Date Compl. (Ready to Prod)

8/17/00

13. Elevatiou (DF& RKB. RT. GR. etc.)

3391'

14. Elev. Casinghead

15. Total Depth

3810'

16 Plug Back TD.

3762'

17. If Multiple Compl How Many

18. Intavals Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2953 - 3432' Yates/Seven Rivers

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog/ Micro Guard; Spectral Density/ Dual Spaced Neutron

22. Was Well Cored

No

21

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	627'	12 1/4"	240 sx Class C	
5 1/5"	17#	3810'	7 7/8"	750 sx 50/50 POZ (C)	

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" Tbg.	3174'	

26 Perforation record (interval size, and number)

Perf Yates/ 7 Rvrs W/ 1 SPF @ 2953',2992',3003',3019',3030',3055',
3075',3096',3134',3142',3157',3164',3176',3205',3219',3234',3276',
3289',3332',3336',3348',3377',3388',3420' & 3432 total of 25 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2953-3432'	2000 g 15% HCl. Frac W/ 46000 g 40#
	Gel foamed to 65 Q W/ 274T CO2 &
	15000# 20/40 & 165600# 20/40 Brady Sd

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8/16/00		Pumping					Producing	
Date d of Test	Hours Tested	Choke Size	Prod'n For Test Peroid	Oil - Bbl.	Gas - MCF	Water- Bbl.	Gas - Oil Ratio	
8/22/00	24	none		0	288	0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr.)		
7.5			0	288	0			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Marc Briggs

30. List Attachments

Deviation Report; Logs; C-104 & C-103

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Printed

Name Bill R. Keathly

Title Regulatory Agent

Date 8/24/00

Signature

