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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34876
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 1
8. Well No.	128
9. Pool name or Wildcat	Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>K</u> <u>1980</u> Feet From The <u>South</u> Line and <u>1830</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3391'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Completion work

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/10/00 RU Basin Energy Well Service. GIH W/ 5 1/2" CIBP set @ 3762', POOH. GIH W/ 5 1/2" casing scraper to PBTD @ 3762', circulate hole clean W/ 30 bbls 2% KCl water. Perf the Yates/Seven rivers W/ 1 SPF @ 2953', 2992', 3003', 3019', 3030', 3055', 3075', 3096', 3134', 3142', 3157', 3164', 3176', 3205', 3219', 3234', 3276', 3289', 3332', 3336', 3348', 3377', 3388', 3420' & 3432' for a total of 25 holes. Acidize perfs W/ 2000 gal 15% HCl. Frac the Yates/Seven Rivers W/ 46,000 gal Water Frac G 40# linear gel foamed to 65 Quality W/ 274 Tons CO2 W/ 15,000# 20/40 and 165,600 12/20 Brady Sand. GIH W/ 2 3/8" tbg and notched collar tag sand fill @ 3619', POOH. GIH W/ 2 3/8" tubing set @ 3174', 2" x 1 1/2" x 12' RWTC pump and Rods.

8/17/00 RDMO. Put well on production as a Jalmat Tansill Yates 7 Rvrs (Pro Gas) producer

Test dated 8/22/00: 0 BO/D; 0 BW/D; 288 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 8/23/00
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

ORIGINAL SIGNED BY OFFICIAL

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
Hobbs
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