

located 1980 feet from the North and East lines (Unit G) of Section 14.

By Division Administrative Order NSL-2874-C (SD), dated September 16, 1993, the fourteenth well for this GPU, the State "A" A/C-1 Well No. 76 (API No. 30-025-10716), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 14 was approved.

The most recent order issued in this matter, Division Administrative Order NSL-2874-D (SD), dated November 15, 1999, authorized a fifteenth well for this GPU, the State "A" A/C-1 Well No. 74 (API No. 30-025-09348), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 14. This order further omitted the State "A" A/C-1 Wells No. 21 and 60 from this GPU since both wells had been plugged and abandoned.

It is our understanding that the subject well to be considered at this time was initially drilled to a total depth of 3,810 feet in March, 2000 in order to test the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool at standard oil well location within a 40-acre standard oil spacing and proration unit comprising the NE/4 SW/4 (Unit K) of Section 13. Found to be non-productive, Raptor now seeks to recomplete this well up-hole into the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.F (2) the following well located at an unorthodox Jalmat gas well location in Section 13 is hereby approved:

**State "A" A/C-1 Well No. 128  
1980' FSL & 1830' FWL (Unit K)  
(API No. 30-025-34876).**

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 128 with the State "A" A/C-1 Wells No. 13, 20, 22, 57, 66, 71, 74, 75, 76, 77, 78, 106, and 122. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 640-acre GPU from all 14 of these wells in any proportion

All provisions applicable to the subject non-standard 640-acre GPU in Division Order No. R-9073, as amended by Order No. R-9073-A, and Division Administrative Orders NSL-2874, NSL-2874-A, NSL-2874-B (SD), NSL-2874-C (SD), and NSL-2874-D (SD) shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,