District I PO Box 1980. Hobbs. NM 88241 1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Offico

State Lease - 6 Copies Fee Lease - 5 Copies

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZO OGRID No. Togrator Name and Address. Country Country	A DDI ICA	TION	F∩R PF	PMIT	TO DR1	II RE-EN	TER DEF	EPE	N PHIGR	л-к 		DD A ZONE	
Property Code 24669 State A' A/C 1 129 Section UL or lot no. Section Township Range Lor Idn Feet from the Code North South line Feet from the Surface Location If Different From Surface S Proposed Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lor Idn Feet from the North/South line Feet from the Proposed Pool 2 Langlie Mattix 7 Ryrs-Q-Grayburg (37240) "Well Type Code "Well Type Code "Cable/Rotary "Lease type Code Id Ground Level Blevat N O R S 3420 16 Multiple 17 Proposed Depth 18 Formation 19 Confractor 20 Spud Date N/A 2-10-00 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foo Setting Depth Sacks of Cament Enditional South Surface 77/8" 5 1/2" 15.5# 3800' 490 Surface 77/8" 5 1/2" 15.5# 3800' 490 Surface Describe the proposed program. If this application is to DEEPEN or PLUS BACK give the data on the present productive zone and proposed new production. Describe the Blowout prevention program, if any Use additional sheets if necrysary. 1. Well Location & Acreage Dedication Plat (C-102) 2. Proposed well Plan 3 Cementing Program 4. BOP/Choke Diagram 21 hereby centify that the information given above is true and complute to the best of my knowledge and belief. Signature Approved Der ORIGINA 2 4 2000 Exptration Date Tile: Approved Der ORIGINA 2 2 2000 Exptration Date Tile: Approved Der ORIGINA 2 2 2000 Exptration Date	Raptor F 901 Ric	es, Inc. e			<u> </u>					'OGRID No162791 'API Number			
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