

Submit Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-34916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well No. 20
9. Pool name or Wildcat Langlie Mattix 7 RVS/ Queen/ GB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705
4. Well Location

Unit Letter 0 : 672 feet from the South line and 1797 feet from the East line  
Section 22 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3394' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Completion of New Drill ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilled out down to 3832'. tested casing to 3000# for 15 mins w/ no leak-off. Pumped 400 gals 15% HCL. 500 gals Xylene. & 115 bbls 2% KCL water. Ran CBL/GR/CCL log from WL PBD of 3830' back up to 2800' FS. The log showed good bond across all intervals to be perforated. Perforated the 7 Rivers/ Queen @ 3577'-3802'. (total of 63-0.44" holes). Acidized w/ 2500 gals 15% HCL/ DI acid. Swab-tested the well. RIH w/ 122 joints of 2 3/8" J-55 4.7# EUE 8rd R-2 tubing. EOT @ 3790'. RIH w/ a 2 x 1 1/2 x 16 RHBC pump & 148-3/4" "D" rods. Tested tubing to 500#, held OK. RDPU. Tied into the TB @ 1:30 p.m., 04/28/00. Initial Potential: 1 BO/ 69 BW/ 23 MCF.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 09/13/00

Type or print name Denise Menoud Telephone No. 915-687-2074

This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: