

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34916

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

23267

7. Lease Name or Unit Agreement Name:

Langlie Lynn Queen Unit

8. Well No.

20

9. Pool name or Wildcat

Langlie Mattix 7 RVS/ Queen/ GB

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter 0 : 672 feet from the South line and 1797 feet from the East line

Section 22 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3394' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drill, set & cement casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded @ 4:00 p.m., 02/24/00. 8 5/8" J-55 24# ST&C R-3 casing was set @ 329' & cemented to surface w/ 300 sx Class "C" cement w/ 2% CaCl2 & 1/4# Cello-Flake sx w/ a yield of 1.35 mixed @ 14.8 ppg. total slurry volume 304 cu. ft. The plug was down w/ 485# @ 3:45 p.m., 02/26/00. The float held good. Tested casing to 1M#, no leak-off. Reached TD of 3854', 03/03/00. Ran "Compensated Neutron 3-Detector Density", "Azimuthal Laterolog, MicroCFL", & "Mechanical Sidewall Coring Tool Monitor" logs. 5 1/2" J-55 15.5# LT&C R-3 casing was set @ 3842', centralized up to 2989', & cemented w/ 650 sx 50/50 Poz C w/ 10% Gel, 5% Salt, 1.0% FL-62, 1.0% CaCl2, 5# Gilsonite, & 1/4# Cello-Flake sx w/ a yield of 2.43 mixed @ 11.85 ppg. Tailed w/ 225 sx 50/50 Poz C w/ 5% Salt, 0.5% FL-62, 0.7% CD-32, 0.2% SMS, 5# Gilsonite, & 1/4# of Cello-Flake sx w/ a yield of 1.26 mixed @ 14.3 ppg. The total of both "Batch-Mixed" slurries was 1863 cu. ft. The plug was down w/ 1630# @ 3:15 p.m., 03/05/00. The floats held. Ran temperature survey, found TOC @ 89' FS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 09/13/00

Type or print name Denise Menoud Telephone No. 915-687-2074

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: