

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-34916
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23267

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Langlie Lynn Queen Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Energen Resources Corporation	8. Well No. 20
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	9. Pool name or Wildcat Langlie Mattix 7 RVS/ Queen/ GB

4. Well Location Unit Letter <u>0</u> : <u>672</u> Feet From The <u>South</u> Line and <u>1797</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County
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10. Date Spudded 02/24/00	11. Date T.D. Reached 03/03/00	12. Date Compl. (Ready to Prod.) 04/28/00	13. Elevations (DF & RKB, RT, GR, etc.) 3394' GL, 3406' RKB	14. Elev. Casinghead
15. Total Depth 3854'	16. Plug Back T.D. 3830'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3577' - 3802'				20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Azimuthal Laterolog; Compensated Neutron; Coring Monitor; CBL/GR/CCL	22. Was Well Cored Yes
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	329'	12 1/4"	300 sx C1 C	NA
5 1/2"	15.50#	3842'	7 7/8"	875 sx 50/50 Poz C	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2 3/8"	3790'	3790'

26. Perforation record (interval, size, and number) 3577'-3802'; 63-0.44" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3577'-3802' AMOUNT AND KIND MATERIAL USED 2500 gals 15% HCL
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28. PRODUCTION							
Date First Production 04/28/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1 1/2 x 16 RHBC pump				Well Status (Prod. or Shut-in) P	
Date of Test 07/06/00	Hours Tested 24	Choke Size	Probe For Test Period	Oil - Bbl 1	Gas - MCF 23	Water - Bbl 69	Gas - Oil Ratio 23,000
29. Flowing Pressure	30. Shut-in Pressure	31. Calculated 24-Hr. Rate	32. Gas Rate	33. Water Rate	34. Gravity - API - C		
25	25					34.2	

35. Disposition of Gas - Sold, used for fuel, vented, etc. Sold to GPM Gas Corporation	Test Witnessed By Terry Lawler
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36. List Attachments

2-*Cul* I certify that the information on this report is true and correct to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1210
T. Salt	
B. Salt	
T. Yates	3052
T. 7 Rivers	3258
T. Queen	3675
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
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T. _____
T. _____
T. _____
T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from 3577 to 3802
No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology